Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| <u> </u> | | IU IHA | ION | <u> </u> | II OIL | AND NA | UNALGA | | | | | | |
|--|----------------------|---|-------------|--------------|-------------------------------|--|---------------------------------------|--------------|----------------|---|---|--|--|
| Operator T | | | | | | | | Well A | API No. | | | | |
| Kelt Oil & Gas, Inc. | | | | | | <u> </u> | | | | | | | |
| Address P. O. Box 1493, Rosw | ve11. N | M 8820 | 2 | | | | | | | | | | |
| Reason(s) for Filing (Check proper box) | , | | | | | Othe | r (Please expla | in) | | | | | |
| New Well Change in Transporter of: Former Well Name: | | | | | | | | | | | | | |
| Recompletion Oil Type Gas Change in Operator Casinghead Gas Condensate | | | | | | | Anderson Fed #1 | | | | | | |
| Change in Operator If change of operator give name | Casinghea | d Gas | Cond | ensate | : | | | | | | | | |
| and address of previous operator | | | | · | | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LE | ASE | | | | | | | | | | | |
| Lease Name Well No. Pool Name, Includ Cato San Andres Unit 204 Cato San | | | | | - | | Kind of Lease State Federal or Fee | | ase No. | | | | |
| Cato San Andres Unit | Andres State 1 | | | receised re- | | | | | | | | | |
| Location | 100 | 1 | | _ | _ N | Jorth - | . 660 | | | Foot | | | |
| Unit Letter H: 1980 Feet From The North Line and 660 Feet From The East Line | | | | | | | | | | | Line | | |
| Section 7 Township 9 South Range 30 East , NMPM, Chaves County | | | | | | | | | | | | | |
| • . | | | | | | | | | | | | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR | | | | | | | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil or Condensate Pride Pipeline Co. | | | | | | Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, TX 79604 | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas | | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | | |
| OXY USA, Inc. | | | | | | P. O. | Box 5025 | | land, TX 79710 | | | | |
| | | | | | | Is gas actually | y connected? | When | ? | | | | |
| give location of tanks. | H | <u> 7 </u> | 95 | | 30E | l N | | | | | | | |
| If this production is commingled with that f IV. COMPLETION DATA | rom any ot | her lease or | pool, | give c | ommingl | ing order numb | er: | | | | | | |
| | | Oil Well | | Gas | Well | New Well | Workover | Deepen | Piug Back | Same Res'v | Diff Res'v | | |
| Designate Type of Completion | | _i | i | | | | | <u>i</u> | <u> </u> | <u> </u> | <u>i </u> | | |
| Date Spudded Date Compl. Ready to Prox | | | | rod. | | Total Depth | | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | | | |
| Traine of Floring Formation | | | | | | | | Tuoing Deput | | | | | |
| Perforations | | | | | | <u> </u> | | | Depth Casin | g Shoe | | | |
| | | | | | | | | | | | | | |
| TUBING, CASING AND | | | | | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | | DEPTH SET | | | SACKS CEMENT | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| V. TEST DATA AND REQUES | | | | | | | | 11 C .I | | 6 6 8 24 1 | | | |
| OIL WELL (Test must be after red) Date First New Oil Run To Tank | Date of Te | | oj toa | a ou a | ina musi | , | exceed top allow, pu | | | jor juli 24 now | <u>'3.)</u> | | |
| Date of 16st | | | | | | | | | | | | | |
| Length of Test | Tubing Pressure | | | | | Casing Pressure | | | Choke Size | Choke Size | | | |
| | | | | | | | | | | | | | |
| Actual Prod. During Test | | | | | Water - Bbis. | | | Gas- MCF | | | | | |
| | <u></u> | | | | | | | | <u> </u> | | | | |
| GAS WELL | 14 | | | | | | 0.05 | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | | Bbls. Condensate/MMCF | | | Gravity of C | Gravity of Condensate | | | |
| esting Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | | Casing Pressure (Shut-in) | | | Choke Size | | | | | |
| | | | | | | | | | | | | | |
| VI. OPERATOR CERTIFIC | ATE O | COME | PLIA | NC | E | | | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | | OIL CONSERVATION DIVISION | | | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | MAR (8 1990 | | | | | | | |
| A / C | | | | | | Date | Approve | :d | ###1 F1 3 | · • • • • • • • • • • • • • • • • • • • | ¥¥ | | |
| man U. Steament | | | | | | | | | . 62 | 1 150 | | | |
| Signature Mark A Decembert Batter I am E | | | | | By Orig. Stened by Paul Kautz | | | | | | | | |
| Mark A. Degenhart Petroleum Engineer Printed Name Title | | | | | | | | Geologis | t | | | | |
| 2-12-90 | (| 505) 3 | | | <u>5_</u> | Little | | - | · | | | | |
| Date | | Tele | phone | No. | | 1 | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.