

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
HOBBS, NEW MEXICO 88240

Lease Bureau No. 1004-0133  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR APOLLO ENERGY, INC.	8. FARM OR LEASE NAME Anderson
3. ADDRESS OF OPERATOR PO BOX 5315, HOBBS NM 88241	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL, 660' FEL - SE/4, NE/4 - At top producing interval - same. At total depth of - 3325'	10. FIELD AND POOL, OR WILDCAT Cato San Andres
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T9S, R30E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4032' GL	12. COUNTY OR PARISH Chaves
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Re - Above captioned well

In accordance with the required production testing of the above well, Apollo Energy, Inc. has performed/completed the following well work:

Thursday - 12 March 87 - Repaired/replaced necessary electrical surface equipment to operate surface pumping unit, water transfer pump and on recirculation pump.

Monday - 12 March 87 - Rigged up well service unit & pulled 3257' of rods & down hole pump. Pulled 3275' of 2 3/8" production tubing.

Tuesday - 17 March 87 - Rerun 3276' of 2 3/8" production tubing - two jts. 2 3/8" tubing replaced and set 2 3/8" & 4 1/2" Production packer @ 2987'. Swab tested well. Swabbed well & reduced fluid level from +/- 250' to +/- 1650'. Swabbed in excess of 45 total bbls. fluid. Production estimates of +/- 4.8 BO & 40.2 BW.

Wednesday - 18 March 87 - Repeated swab test. Produced in excess of 25 bbls. total fluid. +/- 4.2 BO & 20.8 BW with slight gas blow. Rerun new downhole pump & rod string. Replace 25 corrosion pitted rods w/ new rods. Hang well on for extended production test thru 18 March 87. Notified Mr. Peter Chester March 18th, a.m.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE PROJ MGR

DATE 3-18-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD  
PETER CHESTER

APR 7 1987

BUREAU OF LAND MANAGEMENT  
RESOURCE AREA