

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

ANDERSON OIL PROPERTIES

3. ADDRESS OF OPERATOR

National Foundation Building, 3535 NW 58th St., Oklahoma 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Sec. 7, T9S, R30E, 1930 FHL & 660 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

O. C. C.
ARTESIA, OFFICE

15. DATE SPUNDED

11-25-76

16. DATE T.D. REACHED

12-4-76

17. DATE COMPL. (Ready to prod.)

12-31-76

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4032 GR

4042 DF

19. ELEV. CASINGHEAD

4032

20. TOTAL DEPTH, MD & TVD

3355

21. PLUG, BACK T.D., MD & TVD

3317 Insert fr GL

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

"Lower" zone of Slaughter San Andres: 3277 to 3325

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sidewall Neutron Porosity Log : 3325 to Surface

27. WAS WELL CORED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3 5/8	20.0	304	11"	150 sx Cl. C w/2% CaCl	
4 1/2	10.5	3355	7 7/8"	150 sx 50/50 pozmix Cl. C w/ 2% gel & 5# salt	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Seven (7) holes Nesjet Magnum .38" @
3280, 3289, 3295, 3298, 3306, 3310 & 3317

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3280 - 3317	2500 gals 20% HCl-44/2 (HCL)

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Dec. 31, 1976		1 1/2" Insert type rod pump; 12' in length				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-9-77	24		→	54		116	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	54		116	22.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (heading) Engine & heater on natural gas

TEST WITNESSED BY

Rex Alcorn

35. LIST OF ATTACHMENTS

Deviation surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Geologist and Operator's

SIGNED Rex Alcorn

TITLE Representative

DATE 1-19-77

100 So. Kentucky
Roswell, NM 88201

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

JAN 1957

OIL COMMISSION COMM.
HOBBS, N. M.