

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

CASINGHEAD GAS MUST NOT BE  
FLARED 3/1/77  
UNLESS PERMIT TO BURN  
IS OBTAINED

I. Operator Anderson Oil Properties

Address National Foundation Building, 3535 NW 58th Street, Oklahoma City, Oklahoma 73112

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

RECEIVED  
JAN 24 1977

If change of ownership give name  
and address of previous owner

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Federal (NM 18498)	Well No.	1	Pool Name, including Formation	CATO - San Andres R-5454	Kind of Lease	State, Federal or Fee Federal	Lease No.	NM 18498
Location	Unit Letter H 1980 Feet From The North Line and 660 Feet From The East								
Line of Section	7	Township	9 South	Range	30 East	, NMPM, Chaves		County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Summit Gas Company	Address (Give address to which approved copy of this form is to be sent)	405 Entex Bldg., Houston, Texas 77002
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	None	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit H Sec. 7 Twp. 9S Rge. 30E	Is gas actually connected?	No
		When Quantity insufficient for connection	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Nov. 25, 1976	Date Compl. Ready to Prod.	Dec. 31, 1976	Total Depth	3355	P.B.T.D.	3317 (Insert Valve)	
Elevations (DF, RKB, RT, GR, etc.)	4032 GR 4042 DF	Name of Producing Formation	San Andres	Top Oil/Gas Pay	3280	Tubing Depth	3304 (from GL)	
Perforations	Seven (7) Holes at 3280, 3289, 3295, 3298, 3306, 3310 & 3317						Depth Casing Shoe	3355
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		304 fr DF		150			
7 7/8"	4 1/2"		3355 fr DF		150			
	2 3/8"		3304 fr GL					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Dec. 31, 1976	Date of Test	Jan. 9, 1977	Producing Method (Flow, pump, gas lift, etc.)	Pump
Length of Test	24 hours	Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil - Bbls.	54	Water - Bbls.	116
				Gas - MCF	

GAS WELL

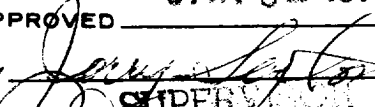
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Rex Alcorn, Geologist & Operator's Representative  
100 So. Kentucky, (Title) Roswell, NM 83201  
January 19, 1977 (Date) (622-4395)

OIL CONSERVATION COMMISSION

APPROVED JAN 31 1977, 19  
BY   
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple

RECEIVED

JAN 7 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.