		l	1
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
I NAME ON LEN	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

-	FILE	1		AND	Effective 1-1-65
	U.S.G.S.		ALITHODIZATION TO TO	ANSPORT OIL AND NATURAL	CAE
1	LAND OFFICE		AUTHORIZATION TO TRA	RINSPORT OF AND NATURAL	GAS
	— — — — —				
	IRANSPORTER OIL				
	GAS	1			
	OPERATOR				
1.	PRORATION OFFICE		<u> </u>		
	Operator				
	Anderso	on Oil	Properties		
	Address	<u>, , , , , , , , , , , , , , , , , , , </u>			
	7055 1	ianhoo	, Suite 425, La Jolla	a. California 92037	
	7855 Iv				
	Reason(s) for filing (Check p	roper box)		Other (Please explain)	
	New Well		Change in Transporter of:	Requesting test	allowable to sell
			Oil Dry Go		in test tank recovered
	Recompletion				
	Change in Ownership		Casinghead Gas Conder	nsate 🔝   during swab test	.S •
1					
	If change of ownership give	name			
	and address of previous ow				
	·				
71	DESCRIPTION OF WELL	I AND I	FASE		
11.	Lease Name	L AND	Well No. Pool Name, including F	ormation Kind of Leas	Lease No.
					1 1
	Federal	i	1   CATO - San And	ires side, reder	To Fee Federal NM 18498
İ	Location				
	. п	109	O Feet From The North Lin	660	The East
	Unit Letter H	;130	reet From The Hor Un	re unu Feet r'rom	rne
				20 5 1	Chause
	Line of Section 7	Tow	mship 9 South Range 3	30 East , NMPM,	Chaves County
			,*		
		NORORS	PER OF OU AND MATERIAL CA	16	
III.	DESIGNATION OF TRAI	VOLOK	TER OF OIL AND NATURAL GA	Address (Give address to which appro	med copy of this form is to be conti
	Name of Authorized Transpor	ter of Oil	or Condensate	Address (Give daaress to which appro	oved copy of this form is to be sent)
	Permian Corpora	ation		PO Box 838, Hobbs, Ne	ew Mexico 88240
	None of Authorized Transpor	ter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
	Name of Authorized Transpor		,		
	et all and an atlantide		Unit Sec. Twp. P.ge.	Is gas actually connected? Wi	nen
	If well produces oil or liquide give location of tanks.	٠,	i i i	ı	
			<u> </u>	<u> </u>	
	If this production is commit	ngled wit	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	•	-		
			Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Co	ompletio	on = (X)		
				<del>  </del>	10000
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Flowerian (DE DED DT C	R eta :	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		1, 610.)			
	Elevations (DF, RKB, RT, G			F.	
	Elevations (Dr. RAB, R1, G)			<u> </u>	De-Al-Carder St
·	Perforations			<u> </u>	Depth Casing Shoe
				<u> </u>	Depth Casing Shoe
			TUDING CASING AND	D CEMENTING BECORD	Depth Casing Shoe
			Taria	D CEMENTING RECORD	
			TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
	Perforations		Taria		
	Perforations		Taria		
	Perforations		Taria		
	Perforations		Taria		
	Perforations		Taria		
	Perforations  HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	Perforations  HOLE SIZE  TEST DATA AND REQU	JEST FO	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT
v.	Perforations  HOLE SIZE  TEST DATA AND REQUOIL WELL		CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  Ifter recovery of total volume of load oil septh or be for full 24 hours)	SACKS CEMENT  Sacks CEMENT  and must be equal to or exceed top allow-
<b>V</b> .	Perforations  HOLE SIZE  TEST DATA AND REQU		CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT  Sacks CEMENT  and must be equal to or exceed top allow-
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v.	Perforations  HOLE SIZE  TEST DATA AND REQUOIL WELL  Date First New Oil Run To T		CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  Ifter recovery of total volume of load oil septh or be for full 24 hours)	SACKS CEMENT  Sacks CEMENT  and must be equal to or exceed top allow-
<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQUOIL WELL		CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	ofter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- ift, etc.)
<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQUOIL WELL  Date First New Oil Run To T		CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure	SACKS CEMENT  and must be equal to or exceed top allow- ift, etc.)  Choke Size
<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQUOIL WELL  Date First New Oil Run To T		CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	ofter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- ift, etc.)
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<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQUAL OIL WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test		CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure	SACKS CEMENT  and must be equal to or exceed top allow- ift, etc.)  Choke Size
<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQUAL OIL WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test		CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  Infter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.	SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF
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<b>v.</b>	Perforations  HOLE SIZE  TEST DATA AND REQUAL OIL WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test	ank s	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  Infter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.	SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF
<b>v</b> .	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUAL OIL WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	ank s	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  Infter recovery of total volume of load one epth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of the	SACKS CEMENT  and must be equal to or exceed top allowiff, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
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	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUAL OIL WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	anks	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la la ble for this de la la ble for this de la ble for this	DEPTH SET  Infter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  and must be equal to or exceed top allowiff, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
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	Perforations  HOLE SIZE  TEST DATA AND REQUAL OIL WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back)	pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Control of the control o	DEPTH SET  Infter recovery of total volume of load offerth or be for full 24 hours)  Producing Method (Flow, pump, gas in the state of	SACKS CEMENT  and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
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## VI.

above is true and complete to the best of my	Kuomiede and petier.
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Mansal	/
Mail allate	<del></del>
Rex Alcorn (Signature)	
Operator's Repres	<u>entative</u>
(7):-1	

December 22, 1976 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.