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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 2/8/2011 RECEIVED COLONY AND BARRIES DEC 16 1976 Operator Harvey E. Yates Co., Inc.

dress
Suite 1000 Security National Bank Bldg. Roswell New Mexico 88 88201 Other (Please explain) Reason(s) for filing (Check proper box) U.S. GEOLOGICAL SURVEY X Change in Transporter of: New Well Dry Gas ANTESIA. NEW MEXICO Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner .... II. DESCRIPTION OF WELL AND LEASE Well No. State, Federal or Fee Exxon Federal Location \_Line and \_\_\_\_1980 Feet From The 1980 Feet From The N Unit Letter\_\_ Chaves Township 8S 31E County , NMPM, Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 👗 N. Freeman Ave. Artesia, N.M. 88210 Navajo Crude Oil Purchasing Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? When If well produces oil or liquids, give location of tanks. 31E 88 6 If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. IV. COMPLETION DATA Plug Back Oil Well Gas Well Designate Type of Completion - (X) X Х P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded .3829 KB 3831' KВ 11-4-76 10-11-76 Top Oll/Gas Pay Tubing Depth Name of Producing Formation Pool 3780.51' 3642 San Andres Siete Depth Casing Shoe Perforations  $3\sqrt{04-06-08-19-27-32}$  KB-7 holes. 3768-70-72-75 KB-4 holes 3831 3642-57 KB - 2 holes TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 120 sx circ. 3431 8 5/8" 550 sx 1<u>''</u> 7/8'' 4211 38231 3780.51 2 3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks 12-8-76 12-8-76 Pump Choke Size Casing Pressure Tubing Pressure Length of Test 72 hours Water - Bbls. Oil-Bbls. 99.10 MCF TSTM Actual Prod. During Test 144.10 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure Tubing Pressure Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Judo	fate	
- ()· - ()	(Signature)	
Vice - Pres	ident	
	(Tiple)	

December 14, 1976

EEC BY TYTLE -

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-side an new and recompleted walls.

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