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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 See Instructi

88210

## DISTRICT II P.O. Drawer DD, Attenia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Bond CK 2-10-43

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-005-20558 Southeastern Petroleum INC. Address 1601 2nd, Roswell, NM 88201 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of:

Dry Gas New Well Recompletion  $|\mathbf{x}|$ Change in Operator If change of operator give name and address of previous operator Yates Energy P.O. Box 2323 II. DESCRIPTION OF WELL AND LEASE 88202 Lease No. Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Sun State Cato- San Andres Location 660 Feet From The south Line and 660 \_ Feet From The \_\_\_ Township 7 S Range 30E Chaves . NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 

,					ļ		_			
If well produces oil or liquids, give location of tanks.	Unit M	Sec.	Twp	1	le gas actuali	y connected?	When	7		
If this production is commingled with that			7 S		ing order num	bec:	L			<del></del>
IV. COMPLETION DATA	<u>*</u>									
Designate Type of Completion	- (X)	Oil We	1	Ges Well	New Well	Workover	Deepea	Plug Back	Same Res'	Diff Res'v
Date Spudded	Date Co	mpi. Ready i	o Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pormation		Top Oil/Gas Pay		Tubing Depth					
Perforations		· .			4 <del></del>			Depth Casis	ng Shoe	
	٠.	TUBING	, CAS	ING AND	CEMENTI	NG RECOR	D _			
HOLE SIZE	C	asing a t	UBING	SIZE		DEPTH SET			SACKS CEM	ENT
			····		ļ <u>.</u>			-		

or Dry Gas

V. TEST DATA AND REQUEST FOR ALLOWABLE

Navajo Crude Oil Company

Name of Authorized Transporter of Casinghead Gas

er recovery of total volume of load	oil and must be equal to or exceed top allow	vable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test		sp, gas lift, etc.)
Tubing Pressure	Casing Pressure	Choke Size
Oil - Bbls.	Water - Bbls.	Ges- MCF
	Date of Test Tubing Pressure	Tubing Pressure Casing Pressure

Testing Method (pitet, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Actual Prod. Test - MCP/D	Leagth of Test	Bbis. Condensate/MIMCF	Gravity of Condensate
GAS WELL			

I. OPERAT	OR CERT	IFICATE	OF CC	MPLIANCE	
I hereby certify	but the rules as	d regulations o	of the Oil C	caservation	
Division have be	via complied w	ith and that the	informatio	a given above	
IS INCE AND COMP		a my many	ale mes occ	e.	
/1	,	1/X	_		

- Immell	$\mathcal{D}(\mathcal{O})$
Signature	
Sonny Long/o	<pre>O President</pre>
Printed Name	Title
2/3/93	(505) 625-0204
Date	Telephone No

OIL	CONSERVATION [	יוכ	VI:	SION
	FEB	1	1	1993

P.O. Box 175, Artesia, NM

Address (Give address to which approved copy of this form is to be sent)

Date Approved . By ORIGINAL SIENED BY JERRY SEXTON DISTRICT I SUPERVISOR

Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.