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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>NM 5144  |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>                               | 7. Unit Agreement Name                                  |
| 2. Name of Operator<br>Champlin Petroleum Company   | 8. Farm or Lease Name<br>State "4-8-83"                 |
| 3. Address of Operator<br>300 Wilco Building Midland, TX 79701  | 9. Well No.<br>4  |
| 4. Location of Well<br>UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM<br>THE East LINE, SECTION 4 TOWNSHIP 8-S RANGE 33-E NMPM. | 10. Field and Pool, or Wildcat<br>Chaveroo (San Andres) |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4408 GR  | 12. County<br>Chaves                                    |

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Uneconomical to produce.

Proposed plugging procedure.

Set CIBP @ 4100' and cap w/50' cement. Locate 4-1/2" casing free point. (Should be at approximately 2500' + ) Cut off 4-1/2" casing at free point. Set 100' cement plug centered at top of 4-1/2" casing stub. Set 100' plug across surface casing shoe @ 1928'. Set 10 sx in top of surface pipe with marker installed. Fluid between plugs to be 10#/gal mud.

San Andres Perfs 4245'-4346'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. W. L...

TITLE District Superintendent  
Drilling & Prod. Operations

DATE 7/14/83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUL 28 1983