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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| K-2019 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Champlin Petroleum Company | | 8. Farm or Lease Name State "4" |
| 3. Address of Operator 300 Wilco Building Midland, Texas 79701 | | 9. Well No. 4 |
| 4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM. | | 10. Field and Pool, or Wildcat Chaveroo-San Andres |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4408 GR | | 12. County Chaves |

| | | | |
|--|---|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton Drilling Company spudded 6:45 P.M. 10-10-76. Drilled 12¼" hole to 1212' & 11" hole to 1930'. Set 8-5/8" 24# @ 1928' and cemented w/600 sacks litewate followed w/250 sacks Class "C" w/2% CaCl. Plug down @ 2:45 P.M. 10-12-76. WOC 18 hours. Tested BOP & casing to 800# for 30 minutes. Tested OK. Drilled 7-7/8" hole to 4505' and set 4½" 10.5# casing @ 4504', cemented w/300 sacks Class "H" w/.3% CFR-2, 4# salt & ¼# flocele/sack. Plug down 12:20 A.M. 10-19-76. WOC 56 hours. Tested casing to 1000# for 30 minutes, tested OK. Perforated San Andres @ 4245, 4255, 4271, 4273, 4279, 4281, 4305, 4317, 4324, 4326, 4332, 4334, 4338, 4340, 4342, 4344 & 4346' (17 holes). Treated perms w/3000 gals. DS-30 15% acid. Swabbed tested well. Fractured perms w/50,000 gals. gelled KC-L water & 70,000# 20-40 sand. Swabbed tested well. Ran tubing, rods w/BHP for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter R. Day TITLE District Clerk DATE 12-8-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: