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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2019	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State "4"	
2. Name of Operator Champlin Petroleum Company		9. Well No. 4	
3. Address of Operator 300 Wilco Building Midland, Texas 79701		10. Field and Pool, or Wildcat Chaveroo-San Andres	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>8-S</u> RGE. <u>33-E</u> NMPM		12. County Chaves	
19. Proposed Depth 4600		19A. Formation San Andres	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4407.7	21A. Kind & Status Plug. Bond Statewide Blanket Drilling Bond \$25,000	21B. Drilling Contractor Sitton Drilling Co.	22. Approx. Date Work will start October 8, 1976

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1900'	850	Surface

* Top of Anhydrite Section

Drill 12-1/4" hole to top of the Anhydrite Section, run 8-5/8" casing & cement w/850 sacks or enough to circulate cement to surface. W.O.C. 18 hours. Install BOP Stack and test casing to 800# for 30 minutes. Drill 7-7/8" hole to 4600' (T.D.). Run 4-1/2" casing to 4600' and cement w/250 sacks 50-50 pozmix. Casing will be centralized and ruff-coated throughout pay zone. Pressure test 4-1/2" casing to 1000# for 30 minutes. BOP stack to consist of a double hydraulic with blind and pipe rams.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED

EXPIRES

12-4-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Walter R. Randolph Title District Clerk Date October 1, 1976

(This space for State Use)

SUPERVISOR DISTRICT I

APPROVED BY Larry S. Saylor TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 4 1976

OIL CONSERVATION COMM.
HOBBS, N. M.