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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Champlin Petroleum Company</b>		5. State Oil & Gas Lease No. <b>LG 1319</b>
3. Address of Operator <b>300 Wilco Building Midland, Texas 79701</b>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>14</b> TOWNSHIP <b>8-S</b> RANGE <b>32-E</b> NMPM.		8. Farm or Lease Name <b>Conoco "14" State</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4462' GL</b>		9. Well No. <b>1</b>
		10. Field and Pool, or Wildcat <b>Chaveroo</b>
		12. County <b>Chaves</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is uneconomical to produce. Surface casing is 8-5/8" OD, 24#, K-55 set at 1848' (top anhydrite) with cement circulated to the surface. A production string of 4-1/2" OD, 10.5#, K-55 casing was set at 4506' and cemented with 300 sacks. Estimated top of cement is 3640'. Perforations 4224-4294'. Proposed plugging Procedure: Spot 10#/gal. mud from T. D. to 50' above to perforations @ 4174'. Set CIBP @ 4174' with a 50' cement plug on top of the CIBP. Located free point in 4-1/2" casing and cut off and pull 4-1/2" casing above free point. (Approx. 3100' of 4-1/2" should be recoverable). Spot 100' cement plug centered at top of casing stub. Spot 100' cement plug centered at bottom of surface pipe (1848'). Spot 10 sacks of cement in top of surface casing with dry hole marker installed. Area between plugs to be filled with 10#/gal. mud. NMOCC will be notified 24 hrs. prior to setting bottom plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *White M. Can. Dept.* TITLE District Clerk DATE March 28, 1977

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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