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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Champlin Petroleum Company		5. State Oil & Gas Lease No. LG 1319
3. Address of Operator 300 Wilco Building Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>8-S</u> RANGE <u>32-E</u> NMPM.		8. Farm or Lease Name Conoco "14" State
		9. Well No. 1
		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4462 GL		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER Completion ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton Drilling Company spudded @ 4:00 P.M. 11-24-76. Drilled 12 1/4" hole to 1848' where 8-5/8" 24# was set and cemented w/650 sacks litewate & 200 sacks Class "C" w/2% CaCl. Plug down 8:15 A.M. 11-26-76. W.O.C. 18 hrs. Tested casing & BOP to 800# for 30 minutes. Tested OK. Drilled 7-7/8" to 4506' where 4 1/2", 10.5# was set @ 4506' and cemented w/300 sacks Class "H" w/4# salt, 0.3% CFR-2 & 1/4# flocele per sack. Plug down 7:30 P.M. 12-24-76. W.O.C. 204 hours. Tested casing to 1000# for 30 minutes. Tested OK. Perforated San Andres 4384, 4387, 4389, 4395' (4 holes), 4403, 4405, 4410, 4415, 4417, 4431, 4433' (7 holes). Treated perms w/2000 gals. 15% DS-30 acid. Swabbed tested well. Fractured perms w/18,000 gals. gelled 2% KCL water and 23,375# 20-40 sand. Swabbed tested well. Squeeze off perms 4384 to 4433' w/85 sacks. Perforated San Andres 4224, 4233, 4235, 4237, 4239, 4265, 4270, 4279, 4281, 4286, 4292 & 4294' (12 holes). Treated perms w/2000 gals. 15% DS-30. Swabbed tested well. Fractured perms w/30,000 gals. gelled KCL water & 45,000# 20-40 sand. Swabbed tested well. Ran tubing & rods w/BHP for completion to test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter J. [Signature] TITLE District Clerk DATE March 4, 1977

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: