NEW MEXICO OIL CONSERVATION COMMISSION Proceeds Proceeds Process Pr	NO OF COPIES RECEIVED					1. 12	-
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S. S. Sour Cill & Core Losses No.							5
LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1. Type of Work 1. Type of Wo			·				
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300 Wilco Building Midland, Texas 79701 Location of Well pure Letter D tocates 660 Feet from the North Line Wildcat 10. Field and Peol, or Wildcat Wildcat Wildcat 11. County Chaves 12. County Chaves 12. County Chaves 13. Frepasset Beylin 13. Formation 20. Rotary or C.T. Chaves 13. Frepasset Beylin 13. Formation 20. Rotary or C.T. San Andres Rotary or C.T. San Andres Rotary or C.T. A600 San Andres Rotary or C.T. 13. Kind & Status Plus Bond 21. Drilling Contractor 14. Kind & Status Plus Bond 21. Drilling Contractor 15. Frepasset Beylin 13. Formation 20. Rotary or C.T. Rotary or C.T. Rotary or C.T. Rotary or C.T. 16. Active Line Plus Bond 21. Drilling Contractor 17. In Field and Peol, or Wildcat Wildcat 18. Frepasset Beylin 13. Formation 20. Rotary or C.T. 18. Frepasset Beylin 13. Formation 20. Rotary or C.T. San Andres Rotary or C.T. Rotary or C.T. Rotary 12. Approx. Date Work will stem 21. Approx. Date Work will stem 22. Approx. Date Work will stem 2	Champlin Petrole	um Company					1
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SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP		ng Midland, Te	exas 79701		•		
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19. Proposed Depth 19. Promotion 20. Rotery or C.T. 4600 San Andres Rotary Rotary 21. Drilling Controctor 22. Approx. Date Work will start Drilling Bond \$25,000 Sitton Drilling Co. 22. Approx. Date Work will start Drilling Bond \$25,000 Sitton Drilling Co. 22. Approx. Date Work will start Drilling Bond \$25,000 Sitton Drilling Co. Sitton							HHHH
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Title District Engineer Date October 15, 1976	2/11/	· · · · · · · · · · · · · · · · · · ·				•	
	aned Mr. W. Lewers	<u> </u>	TuleDistric	t Engineer		Date_Octol	per 15, 1976
(This space for State Use)	PPROVED BY		SUP TVIS	DISTRIC	T	NOT 1	K 1070

CONDITIONS OF APPROVAL, IF ANY:

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