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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSF	PORT OIL	_ AND NA	TURAL G	AS	· Kr. T			
Operator Earl R. Bruno Co.						Well API No. 3D-205				-20562	
Address P.O. Box 590 Midland, Texas 79702											
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator X Casinghead Gas Condensate											
If change of operator give name and address of previous operator Earl R. Bruno P.O. Box 590 Midland, Texas 79702											
II. DESCRIPTION OF WELL AND LEASE Lease Name State 5-8-33 Well No. Pool Name, Including Chaveroo						res		Kind of Lease Lease No. State Foderal or Fee NM-5144			
Unit Letter : (6(60) Feet From The SOUTH Line and (660) Feet From The UPST Line											
Section 5 Township 8-S Range 33-E , NMPM, Chaves County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU Name of Authorized Transporter of Oil						P.O. Box 4648 Houston, Texas 77210 Address (Give address to which approved copy of this form is to be sent) 10200 Grogan Mills Rd. Woodlands, Tx. 74102					
If well produces oil or liquids, give location of tanks.	Gi	5	8\$	j 33E	Yes			12-L	1-76		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Cas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v											
Designate Type of Completion		Oil Well	i_	O25 Well	İ	, workers	L	j			
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing	Shoe		
TUBING, CASING AND C											
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SAONS CEMENT		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE			aread too allo	oumble for this	depth or he fo	or full 24 how	·x.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		of load	oil and must	Producing Me	thod (Flow, pu	mp, gas lift, e.	c.)			
Length of Tes	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
Actual Floor During Text	0						· ·				
GAS WELL Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
Actual Prod. Test - MICFID					765			Choka Siza	Choke Size		
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)						
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Randy Bruno Prod. Mgr.					OIL CONSERVATION DIVISION Date Approved						
Randy Bruno Prod. Mgr.					Title				aras seeks to the	e de la companya de l	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.