1	NO. OF COPIES RECEIVED							
Ì	DISTRIBUTIO	DISTRIBUTION						
-	SANTA FE	AFE						
	FILE							
	U.S.G.S.							
	LAND OFFICE							
	TRANSPORTER	OIL						
	THANS: ON TEX	GAS						
i	OPERATOR							
	PRORATION OFFICE							
Ì	Operator							
	Champlin Petroleu							
	Address							
	300 Wilco	300 Wilco Building						
	Reason(s) for filing (Check proper box							
	New Well	XX						

## NEW MEXICO OIL CONSERVATION COMMIS... UN

Form C -1:14

	SANTA FE REQUEST FOR ALLOWABLE		2.3,1	Supersedes Old C-104 and C-110				
	FILE		AND		Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NA	ATURAL GAS				
	LAND OFFICE							
	IRANSPORTER OIL							
	GAS							
	OPERATOR							
I.	PRORATION OFFICE							
	Operator	•						
	Champlin Petroleum (	Company						
	Address							
	300 Wilco Building	Midland, Texas 79701	Other (Please e	unlaial				
	Reason(s) for filing (Check proper box,		Offier (Freuse e	xpiain)				
	New Well XX	Change in Transporter of:  Oil Dry Ga	. 🗂					
	Recompletion		7					
	Change in Connership	Casinghead Gas Conden	34.5					
	If change of ownership give name							
	and address of previous owner							
	DECEMBRICAL OF WELL AND	L E ACE						
11.	Lease Name	Well No. Pool Name, Including Fo	ormation	(ind of Lease	Lease No.			
	State 5-8-33	14 Chaveroo-Sar	١.	tate, Federal or Fe	State K-3351			
	Location	14 Chaverou-Sai	1 Andres		30000 11 3001			
		so South	e and 660	Feet From The	West			
	Unit Letter M; 68	50 Feet From The South Lin	e and	Feet From The	1030			
		waship 8-5 Range 3	33-е , ммрм,	Chave	S County			
	Line of Section 5 Tov	vaship 8-5 Range	)3-E , MMF M.	Ollave	3			
***	DECICNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s					
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to	which approved cop	by of this form is to be sent)			
			Box 900, Dallas	: Texas 752	21			
	Mobil Pipe Line Com	singhead Gas X or Dry Gas	Address (Give address to	which approved cop	by of this form is to be sent)			
	Cities Service Oil		Bartlesville,	Oklahoma				
		Unit Sec. Twp. Rge.	Is gas actually connected					
	If well produces oil or liquids, give location of tanks.	G 5 8-S 33-E	Yes	i	12-4-76			
	L	<u></u>						
		th that from any other lease or pool,	give comminging order	lumber:				
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic	on = (X)	i x		i i			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.			
	10-19-76	12-4-76	4510		4482			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ng Depth			
	4445 GR	San Andres	4224		4431			
	Perforations			Dept	h Casing Shoe			
	4224 - 4391 4509							
	1002	TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
	12½ & 11"	8-5/8"	1918		850			
	7-7/8"	4-1/2"	4510		300			
	4-1/2" casing	2-3/8"	4431					
	+ 1/L custing							
v	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-							
٧.	OIL WELL	able for this de	pth or be for full 24 hours)	114				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)					
	12-4-76	12-6-76	Pump					
	12-4-76 Length of Test	Tubing Pressure	Casing Pressure	Chol	ce Size			
	24 hours	60	60					
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas	- MCF			
		39	220		49			
	CACHETT		T-07-12-1-12-1					
	GAS WELL		Bbls. Condensate/MMCF	Grav	rity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	Bara. Condendato Mimor					
	Actual Prod. Test-MCF/D							
		Length of Test  Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Chol	ke Size			
	Actual Prod. Test-MCF/D		Casing Pressure (Shut-					
VI.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-		N COMMISSION			
VI.	Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-		N COMMISSION			
VI.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Tubing Pressure (Shut-in)  CE regulations of the Oil Conservation	Casing Pressure (Shut-OIL C	ONSERVATION DEC 13 14				
VI.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-OIL C	ONSERVATION DEC 13 14	N COMMISSION			
VI.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-in)  CE regulations of the Oil Conservation	Casing Pressure (Shut-OIL C		N COMMISSION			
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VI.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Casing Pressure (Shut-OIL C APPROVED) BY TIT	DEC 13 19	N COMMISSION			
VI.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	OIL C APPROVED  BY  This form is to	DEC 13 16	N COMMISSION  75  , 19  iance with RULE 1104.  for a newly drilled or deepened			
VI	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	OIL C APPROVED  BY  This form is to	DEC 13 16 be filed in complete the accompanied to	iance with RULE 1104.			

(Title)

(Date)

December 9, 1976

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.