Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Aneria, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	71243	OTRA	NSP	ORT OIL	AND NA	TURAL G	AS	. 5133			
Operator					-	Well 2			D-005-20563		
Earl R. Bruno				·				0 000			
P.O. Box 590 M	lidland,	Texas	s 79	702							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead		Dry Ga Conde	nsate		et (Please expl					
If change of operator give name and address of previous operator Ear	<u> 1 R. Br</u>	uno P	<u>.0.</u>	Box 590) Midland	d. Texas	79702				
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Well No. Pool Name, Includi						San Andres			of Lease Lease No. Federal or Fee NM-5144		
Location Unit Letter	:iole	0	Feel F	rom The S	outh 1:0	e and	60 Fe	et From The	tast	Line	
Section 5 Township	, 8-	<u>- \$</u>	Range	33-E	, N	мрм, Cha	eves		- ,	County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	LAN	D NATU	RAL GAS	a address to w	hich approved	com of this f	orm is to be s	ent)	
Name of Authorized Transporter of Oil Or Condensate Scurlock/Permian Corp.						Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648 Houston, Texas 77210					
Name of Authorized Transporter of Casinghead Gas A or Dry Gas						Address (Give address to which approved copy of this form is to be sen) 10200 Grogan Mills Rd. Woodlands, Tx. 74102					
Trident NGL, Inc.	Sec.	Sec. Twp. Rge.						7			
If well produces oil or liquids, give location of tanks.	Gi	5	8\$	33E	<u> </u>	<u>Yes</u>	Ĺ	5-19	<u>-77 </u>		
If this production is commingled with that I	rom any other	r lease or p	oool, gi	ve comming	ling order num	ber:					
Designate Type of Completion	- (X)	Oil Well	,	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing I					Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe					
					CTL CLATT	NC DECOR	<u> </u>		·		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
HOLE SIZE CASING & TOBING SIZE											
								ļ			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<u> </u>				C 6.11.24 hav	1	
OIL WELL (Test must be after re	covery of 10L	al volume o	of load	oil and must	be equal to or	exceed top allo	emp, gas lift, e	s depin or be) uc.)	ог јші 24 ноц	03./	
Date First New Oil Run To Tank	Date of Tex										
Length of Tes	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL					The Conder	rate/MMCF		Gravity of C	Condensale		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF						
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JAN 1 9 1993 Date Approved						
Randy Brunt					By ORIGINAL SIGNED BY JERRY SEXTON						
Randy Bruno Prod. Mgr. Printed Name 11/4/92 915/685-0113					Title						
11/4/92 Date			5-01 phone 1					- P - 1 1 - 1	. टी संबद्ध जार समिति <mark>की</mark>	er um dem kombine	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.