| Submit 5 Copies Appropriate District Office DISTRICT_I P.O. Dox 1980, Hobbs, NM 88240 DISTRICT_II P.O. Drawer DD, Artesia, NM 88210 DISTRICT_III 1000 Rio Brazos Rd., Aztec, NM 87410 I. Operator Earl-R. Bruno Address P. O. Drawer 590 MH Reason(s) for Filing (Check proper box) New Welt L Recompletion [] Change in Operator give name and address of previous operator Bris II. DESCRIPTION OF WELL. | Energy, Minerals and National Constant VA P.O. Bo Santa Fe, New Mo REQUEST FOR ALLOWAR TO TRANSPORT OIL dl and, TX 79702 Change in Transporter of: Oil Dry Gas Condensate Stoll Resources Corp. 66 AND LEASE | 55 S. Lewis, Ste. 200 | Form C-104 Revised 1-1-89 Sce Instructions at Bottom of Page |
|--|--|---|--|
| Lensa Home State 5-8-33 Location | Weil No. Prov Name, Includi 11 Chaveroo : 660 Feet From The So | (San Andres) | Lease Lease Lease Ho. , Federal or Fee NM-5144 Feet From The East Line |
| Section 5 Township 8-S Range 33-E , NMPM, Chaves County | | | |
| HI. DESIGNATION OF TRAN Name of Authorized Transporter of Cil <u>Mobil Pipeline</u> Name of Authorized Transporter of Casing <u>Trident NGL</u> , <u>Inc.</u> If well produces oil or fliquids, give location of tanks. | | Address (Give address to which approve P. O. Box 2080 Dalla Address (Give address to which approve P. O. Box 300 Tulsa Is gas actually connected? Whe | as, TX 75221-2080 d copy of this form is to be sent) a, OK 74102 |
| C If this production is consumpled with that from any other lease or pool, give commingling order number: | | | |
| IV. COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v Diff Res'v |
| Designate Type of Completion Date Spudded | - (X) Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oll/Cas Pay | Tubing Depth |
| Perfectations | |] | Depth Casing Siloc |
| | | | |
| HOLE SIZE | TUBING, CASING AND CASING & TUBING SIZE | | |
| | · · · · · · · · · · · · · · · · · · · | | |
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be upter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Due First New Oil Run To Tauk Date of Test Producing Method (Flow, pump, gas life, etc.) | | | |
| Length of Jest | Tubing Pressure | Casing Pressure | Chicke Size |
| Actual Prost During Test | Gil - Bbls. | Water - Buls. | Gae- MCF |
| | | | |
| GAS WELL Actual Frod. Test - MCI/D | Length of Test | Bbls. Condensate/MMCI | Gravity of Condensate |
| Testing Method (pilol, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Signature | | OIL CONSERVATION DIVISION Date Approved | |
| | $\frac{15-68501B}{\text{Telephone No.}}$ | | |

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance request for anomable for newly diffed on deepended well many or accompleted wells.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.

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