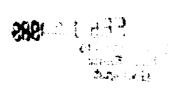
NO. OF COPIES RECI	EIVED	
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
BRODATION OF		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	

	U.S.G.S.		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	IRANSPORTER OIL						
	GAS						
1.	PRORATION OFFICE						
Bristol Resources Corporation							
!	3601 E. 51st, Suite B, Tulsa, OK 74135						
	Reason(s) for filing (Check	proper box		Other (Please explain)			
	New Wet1 Change in Transporter of: Recompletion Oil Dry Gas						
	Change in Ownership X		Casinghead Gas Cond	ensate			
	If change of ownership gi and address of previous (ve name owner	Union Pacific Resources	Company, 1000 Louisiana	, Suite 3000, Houston,TX 77002		
11.	II. DESCRIPTION OF WELL AND LEASE Lease Name						
	State 5-8-33			San Andres) State, Federa	gl or Fee State NM 5144		
	Location	66	O south	ine and 660 Feet From	The East		
	Unit Letter P	: 00					
	Line of Section 5	Tov	wnship 8-S Range	33-Е , ммрм, С	haves County		
ш.	DESIGNATION OF TR	ANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)		
	Name of Authorized Transp Mobil Pipeline	porter of Oil	or Condensate	į			
	Name of Authorized Trans		singhead Gas 👿 or Dry Gas 🗔	Address (Give address to which appro	į į		
		-	Unit Sec. Twp. Fige.	Box 300, Tulsa, Oklal	10Ma /41U2		
	If well produces oil or liquidive location of tanks.		G 5 8-S 33-	E yes :	5-19-77		
***		mingled wi	th that from any other lease or pool	l, give commingling order number:			
17.	Designate Type of	Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	40.5 04.0 0.5		Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT,	GR, etc.,	Name of Producing tormation				
	Perforations				Depth Casing Shoe		
			TUBING, CASING, A	CEMENTING RECORD			
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND RE	QUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top allow-		
•	OIL WELL	able for this depth or be for full 24 hows)					
				Casing Pressure	Choke Size		
	Length of Test 9		Tubing Pressure	Cdsing Piessane			
	Actual Prod. During Test		Oil - Bbls.	Water - Bbis.	Gas - MCF		
				<u> </u>			
	GAS WELL		The second Total	Bbis. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/	D	Length of Test				
	Testing Method (pitot, ba	ck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-im)	Choke Size		
• • •	CERTIFICATE OF C	OMBI IAN	ice	OIL CONSERV	ATION COMMISSION		
V1.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDF	B 1 0 1999 . 19			
			Orig. Signe	Orig. Signed by			
			Geologi	!! Geologist			
			4	TITLE			
	Sue Desley			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.			
Sue Dipley (Siafaiws)			, .				
	Administrative Manager (Title) 9/30/88			All sections of this form must be filled out completely for allow able on new and recompleted wells.			
					Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
		(L	(ate)	Separate Forms C-104 m completed wells.	ust be filed for each pool in multipl		
				•			



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