	NO. OF COPIES RECEIVED			
	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.	•		
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
I.	PRORATION OFFICE			

Ш.

	NO. OF COPIES RECEIVED						
	DISTRIBUTION	•	ONSERVATION COMMIS. 1	Form C-104			
	SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-110			
	FILE	1	AND	Effective 1-1-65			
	U.S.G.S.	†	- 11 12				
	├ <del></del>	_ AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (	GAS			
	LAND OFFICE	_					
	TRANSPORTER OIL			•			
	GAS						
	OPERATOR	₫					
I.	PRORATION OFFICE						
	Cperator						
	Champlin Petroleum Company						
	Address	an company					
	300 Wilco Buildi	ng Midland, Texas 79	701				
	, , , , , , , , , , , , , , , , , , ,						
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well X Change in Transporter of;  Recompletion Oil Dry Gas						
	Change in Ownership	Casinghead Gas Conden	nsate				
	If change of ownership give name and address of previous owner						
	and address of previous owner						
11	DESCRIPTION OF WELL AND	I CASC					
	Lease Name	Weil No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.			
	State 5-8-33	11 Chaveroo-San	Andres State, Federa	alor Fee State K-3351			
	Location	11 Chavel do San	/illul es				
	i						
	Unit Letter P ; 66	O Feet From The South Lin	e and 660 Feet From	The Fast			
	·						
	Line of Section 5 To	epnns 8-8 Range	33-F , NMPM, Chay	Ves County			
711	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	<b>AS</b>				
	Name of Authorized Transporter of Oil	▼ or Condensate □	Address (Give address to which appro	ved copy of this form is to be sent)			
	Mobil Pipe Line Company		Box 900 Dallas, Texa	as 75221			
	Name of Authorized Transporter of Car		Address (Give address to which appro	oved copy of this form is to be sent)			
	1		!				
	Cities Service Oil Comp	· · · · · · · · · · · · · · · · · · ·	Bartlesville, Oklahor				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	i			
	give location of tanks.	G	Yes	5-19-77			
	If this production is commingled Wi	th that from any other lease or pool,	give commingling order number:				
	COMPLETION DATA	in that from any outer course of poor,					
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completic	$on - (X)$ $\chi$	) x				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	•	1	4520'	4496'			
	4-18-77	5-18-77		Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				
	4431' GR.	San Andres	4235'	4211'			
	Perforations			Depth Casing Shoe			
	4235-4362'			4519'			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		8-5/8"	1965'	850			
	12-1/4"						
	7-7/8"	4-1/2"	4520'	300			
	4-1/2" Csg.	2-3/8"	4211	<del></del>			
			<u> </u>				
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-			
٠.	OIL WELL	able for this de	epth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)			
	5-22-77	5-24-77	Pump				
	D-22-// Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	24 hrs.	60	60	•			
	<u> </u>	Oil-Bbls.	Water - Bbls.	Gas-MCF			
	Actual Prod. During Test		110	. 18			
		20	<u> </u>	1 . 10			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	. carrid Manuel Shapes and but						
		<u> </u>		ATION 001111001011			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION			
				MAY 31.4977/			
	I heraby cartify that the rules and	regulations of the Oil Conservation	BY CILDERVISOR DISTRICT				
	Commission have been complied to	with and that the information given					
	above is true and complete to the	e best of my knowledge and belief.					
		compliance with RULE 1104.					
	Original Signed By: W.	alter mandolph	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	(Sign	ature)					
	District Clerk						

(Title) May 24, 1977 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.