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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3351	
7. Unit Agreement Name	
8. Farm or Lease Name	
State 5-8-33	
9. Well No.	
11	
10. Field and Pool, or Wildcat	
Chaveroo-San Andres	
12. County	
Chaves	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator Champlin Petroleum Company	
3. Address of Operator 300 Wilco Building Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4431' Gr.	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton Drilling Company spudded 9:00 P. M. 4-18-77. Drilled 12-1/4" hole to 1965' where 8-5/8" 24# was set @1965' and cemented w/650 sxs. of Litewate and followed by 200 sxs. Class "C" w/2% CaCl. Plug down 7:05 P.M. 4-20-77. WOC. 18 hrs. Tested casing and BOP to 800# for 30 minutes Tested O.K. Drilled 7-7/8" hole to 4520' where 4-1/2" 10.5# was set at 4520' and cemented with 300 sacks Class H w/.3% CFR-2, 4# Salt & 1/4# Flocele/O.K. Plug down 9:30 P.M. 4-26-77. WOC. 56 hrs. Tested casing to 1000# for 30 minutes, tested O.K. Perforated San Andres section 4235, 4237, 4257, 4264, 4270, 4272, 4274, 4280, 4338, 4338, 4344, 4350, 4353, 4356, 4360 & 4362' (15 holes). Treated perfs 4235-4362' w/2000 gals. DS-30 Acid. Swabbed tested well. Treated perfs w/2000 gals. lease crude w/5 gal./1000 gals. I-5 surfactant & demulsifier. Swabbed tested well. Fractured perfs w/60,000 gals. gelled KCL water & 70,000# 20-40 Sand. Ran tubing, rods & BHP for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED BY Original Signed By: Walter Randolph TITLE District Clerk DATE May 24, 1977  
CONDITIONS OF APPROVAL, IF ANY: Orig. Signed By  
Jerry Sexton  
Dist 1, Supv. MAY 31 1977