

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-4-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3351
7. Unit Agreement Name
8. Farm or Lease Name State "5"
9. Well No. 11
10. Field and Pool, or Wildcat Chaveroo-San Andres
12. County Chaves
19. Proposed Depth 4600
19A. Formation San Andres
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4431.0
21A. Kind & Status Plug. Bond Statewide Blanket Drilling Bond \$25,000
21B. Drilling Contractor Sitton Drilling Co.
22. Approx. Date Work will start Nov. 1, 1976

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Champlin Petroleum Company 3. Address of Operator 300 Wilco Building Midland, Texas 79701 4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>8-S</u> RGE. <u>33-E</u> NMPM	DEEPEEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
23. PROPOSED CASING AND CEMENT PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1900*	850	Surface
7-7/8"	4-1/2"	10.5#	4600'	285	

\* Top of Anhydrite Section.

Drill 12-1/4" hole to top of the Anhydrite, run 8-5/8" and cement w/850 sacks or enough to circulate cement to surface. WOC 18 hrs. Install BOP stack and test casing to 800# for 30 minutes. Drill 7-7/8" hole to 4600' (TD). Run 4-1/2" casing to 4600' and cement w/285 sacks Class "H". Casing will be centralized and ruff-coated throughout pay zone. Pressure test 4-1/2" casing to 1000# for 30 minutes. BOP stack to consist of a double hydraulic with blind & pipe rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title District Clerk Date Oct. 18, 1976

(This space for State Use)

APPROVED BY [Signature] TITLE STATE ENGINEER DATE OCT 18 1976

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-10  
Supersedes O-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

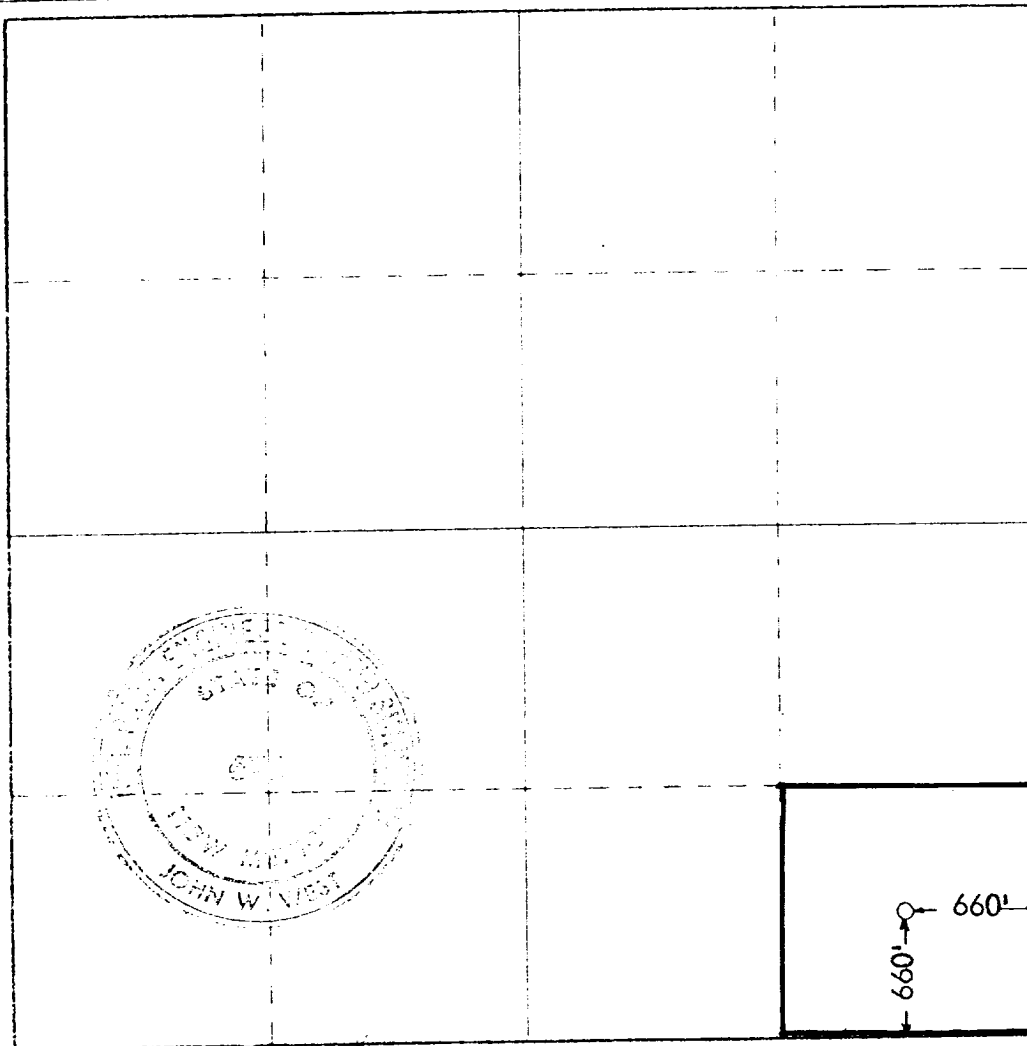
Lessee <b>Champlin Petroleum Company</b>			Lease <b>State 5-8-33</b>		Well No. <b>11</b>
P	5	8 South	33 East	Chaves	
Section <b>660</b>		feet from the <b>South</b>	line and <b>660</b>	feet from the <b>East</b>	
Actual Survey Elev <b>4431.0</b>	Underlying Formation <b>San Andres</b>		Flow <b>Chaveroo</b>	Production in Bbls per Day <b>40</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Walter Marshall*  
Agent

Champlin Petroleum Company

10-15-1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

Date Surveyed  
10-14-1976

Registered Professional Engineer  
and Land and Surveyor

Certificate No. 676

