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STRICT 1
D. Box 1980, Hobbs, NM 88240 DISTRICT II 2.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T		NSPO	$\Pi \cap G \vdash G$	ND NATURA		Well AP	No.		
	1	<u> </u>					Well A			
Earl R. Bruno				·			l			
Iress		Tovas	79702	•						
	lland,	16xas	7 37 02		Other (Plea	ise explair	1)			
ason(s) for Filing (Check proper box)		Change in	Transport	ter of:						
w Well Completion	Oil		Dry Gas							
ange in Operator	Casinghead	I Gas	Condens	218						
hange of operator give name address of previous operator			···						1 0	se No.
DESCRIPTION OF WELL A	ND LEA	Well No.	Pool Na	me, Includin	g Formation	`	Kind o	Lease ederal or Fee	NM-51	
State 5-8-33		13	Cha	veroo (San Andres	10			West	Line
ocation	. (OloD	_ Feel Fm	om The S	wth Line and	19	80 Fo	et From The	Mesi	Line
. Unit Letter/V				33E	, NMPM	C	haves			County
Section 5 Township			Range							
- DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATUI	Address (Give add	ress to wh	ich approved	copy of this fo	rm is to be se	nt)
ame of Authorized Transporter of On	I. DESIGNATION OF TRANSPORTER OF OIL AND NATUI					Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648 Houston, Texas 77210				
Scurlock/Permian					Address (Give address to which approved copy of this form is to be sent)					
ame of Authorized Transporter of Casing Trident NGL, Inc	gneau Cas	لسنشا			P.O. Box	x 300_	When	2		
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually con Yes	illected.	i	12-19-	16	
ve location of tanks.	<u>j_G</u>	1_5_	185	1 33E						
this production is commingled with that	from any of	her lease or	r boor Rr	AC COMMISSION				Plug Back	Same Res'v	Diff Res'v
COMPLETION DATA		Oil Wel		Gas Well	New Well W	orkover	Deepen	Plug Dack		<u>i</u>
Designate Type of Completion	- (X)	i	į		<u> l</u>		J	P.B.T.D.		
Designate - 71					Total Denth					
	Date Com	npl. Ready I	to Prod.		Total Depth					
ale Spudded	Date Con			1	Total Depth Top Oil/Gas Pay			Tubing Dep	ıh	
ale Spudded	Date Con	ppl. Ready i		1						
levations (DF, RKB, RT, GR, etc.)	Date Con			1				Tubing Dept		
levations (DF, RKB, RT, GR, etc.)	Name of	Producing I	Formation		Top Oil/Gas Pay	RECOF	RD	Depth Casin	g Shoe	ENT
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levations (DF, RKB, RT, GR, etc.)	Name of	Producing I	Formation	ING AND	Top Oil/Gas Pay	RECOF PTH SET	RD	Depth Casin	g Shoe	ENT
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levations (DF, RKB, RT, GR, etc.)	Name of	Producing I	Formation	ING AND	Top Oil/Gas Pay	RECOF PTH SET	RD	Depth Casin	g Shoe	ENT
Pale Spuided levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE	Name of	TUBINC	Formation G, CASI TUBING	ING AND SIZE	Top Oil/Gas Pay CEMENTING DE			Depth Casin	g Shoe	
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HOLE SIZE 7. TEST DATA AND REQUE	Name of	TUBINC ASING & T	Formation G, CASI TUBING	ING AND SIZE	CEMENTING DE be equal to or exc Producing Metho			Depth Casin	g Shoe SACKS CEM for full 24 hou	
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.