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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3351	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name State 5-8-33
3. Address of Operator 300 Wilco Building Midland, Texas 79701	9. Well No. 13
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4439 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton Drilling Company spudded 2:00 P.M. 11-15-76. Drilled 12¼" hole to 1926' where 8-5/8" 24# was set @ 1926' and cemented w/650 sacks of litewate followed by 200 sacks Class "C" w/2% CaCl. P.D. 9:00 A.M. 11-17-76. WOC 18 hours. Tested BOP and casing to 800 # for 30 minutes, tested OK. Drilled 7-7/8" hole to 4515' where 4½" casing was set @ 4509' and cemented w/300 sacks Class "H" w/.4# salt, .3% CFR-2 & ¼# flocele/sack. P.D. 6:00 P.M. 11-23-76. WOC 182 hours. Perforated San Andres section @ 4449, 4451, 4458, 4465, 4469, 4471, 4478 & 4480 (8 holes). Treated perfs w/2000 gals. 15% DS-30 acid. Swabbed tested well. Squeezed off perfs w/100 sacks. Perforated San Andres section @ 4223, 4225, 4257, 4261, 4263, 4270, 4272, 4274 (8 holes) and treated w/3000 gals. 15% DS-30 acid, perforated San Andres section @ 4315, 4319, 4323, 4325, 4331, 4336, 4338, 4340, 4345, 4348, 4359, 4365 & 4372 (13) treated w/1000 gals. 15% DS-30 acid. Swabbed tested well. Fractured perfs w/40,000 gals. gelled KCL water, 79,000# of sand. Swabbed tested well. Ran tubing, rods w/pump for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Clerk DATE Dec. 29, 1976

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL IF ANY: