DISTRICT II BUSINESS CONTROL OF CONSERVATION DIVISION Submit to appropriate Data and a second secon	Form Revised March 1	A	rtment			DISTRICT I State of Ne 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Nati						
DISTRICT III PO BOX 2088 Fee Lease - 5 DIS No Proceed Rel Aster, NM 87510 Santa Fe, NM 87504-2088 DISTRICT V DISTRUCT V DINTIC V DINTIC V DISTRUCT V DISTR	Instructions of to appropriate District			-		DISTRICT II						
2040 South Pacheco, Santa Re, NM 9730				88			;		ec, NM 87410			
* Yates     Petroleum Corporation 105 South Fourth Street     * 205575       * Property Code 3/C //4     * Property Name Chavelea "BBL" State Com.     1       * Property Code 3/C //4     * Property Name Chavelea "BBL" State Com.     1       * UL or let no F     10     9S     31E     Lot Idn     Feet from the North     East/West Line     Comp Chavelea       * Proposed Bottom Hole Location F     10     9S     31E     Lot Idn     Feet from the North     East/West Line     Comp Chavelea       * Proposed Bottom Hole Location If Different From Surface     *     Comp Chavelea     *     Comp Chavelea       * Proposed Bottom Hole Location If Different From Surface     *     Comp Chavelea     Comp Chavelea     *       * Work Type Code     *     *     *     *     Comp Chavelea     *       **     *     *     *     *     Comp Chavelea     *       **     *     *<	AMENDED RE							k:	a Re, NM 875(			
105 South Fourth Street         Artesia, New Mexico 88210         3 / C / / 4         Artesia, New Mexico 88210         3 / C / / 4         Chavelea "BBL" State Com.         1         Torperty Name         Surface Location         1         Very Fourie Colspan="2">Chavelea "BBL" State Com.         F       10         Surface Location         UL or lot no.       Section Township Range Lot Idn Peet from the Location If Different From Surface         UL or lot no.       Section Township Range Lot Idn Peet from the North/South Line Feet from the East/West Line County         * Proposed Pool 1         Carison Morrow         * Casing Weight/feet Setting Depth       * Formation "Countrator "Sput Date         * Proposed Casing and Cement Program         Hole Size       Casing weight/feet Setting Depth       Setting Depth         * Proposed Casing and Cement Program         Hole Size       Casing weight/feet Setting Depth       Setting Depth         * Proposed Casing and Cement Program	OR ADD A ZO	BACK, OR	N, PLUG	DEEPE	ENTER, I	RILL, RE-I	T TO D	ERMI Operator Nat	N FOR I	CATIO	APPLI	
Artesia, New Mexico 88210       30-005-20566         * Property Name       * Well No.         3/C/1/4       Chavelea "BL" State Com.       1         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       North       1980       West       Closely         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       North       1980       West       Closely         UL or lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South Line       Feet from the       East/West Line       County         **       Township       Range       Lot Idn       Feet from the       North/South Line       Feet from the       East/West Line       County         **       Work Type Code       G       R       North/South Line       Feet from the       East/West Line       County         **       Work Type Code       G       R       S       4207.6       *         **       Work Type Code       G       R       S       4207.6       *       State       7       *       Spuid Date       *       Spuid Date       *       Spuid Date       *       Spuid Date       *												
* Property Name       * Well No.         7       Chavelea "BBL" State Com.       1         7       Surface Location       1         UL or for no.       Section       Township       Range       Lot Idn       Preference       1       1         UL or for no.       Section       Township       Range       Lot Idn       Preference       North       1980       West       County         *       Proposed Bottom Hole Location If Different From Surface       ************************************												
Surface Location         UL or lot no       Section         Bestime       North       North       Surface Location         IUL or lot no       Section       Township       Range       Lot Idn       Feet from the       North       North       Section Township       Range       Lot Idn       Feet from the       North County       "Proposed Pool 2         Carson Morrow       Not Determined       A297.6         Mote Size       Casing Size       Casing weight/feet       Sack of Cenent       Estimated ToC         17 //2       <	<sup>6</sup> Well No.						Chau			operty Code	4 Pr 2/	
UL or lot no       Section       Township       Range       Lot Idn       Feet from the 1980       North/South Line North       Feet from the 1980       East/West Line West       County Chave         *       Proposed Bottom Hole Location If Different From Surface       UL or lot no       Section       Township       Range       Lot Idn       Feet from the       North/South Line North/South Line       Feet from the       East/West Line       County Chave         *       Proposed Pool 1       Carson Morrow       *       Feet from the       North/South Line       Feet from the       East/West Line       County         *       Proposed Pool 1       *       *       Proposed Pool 2       *       County         *       Work Type Code       *       *       *       *       *       Section       *       Ground Level Elevator         *       Multiple       *       *       *       *       *       Section       *       *       Ground Level Elevator         *       10486'       Morrow       Not Determined       #       #       #       *       *       *       Section Cenent       Estimated TOC         17       112''       13.36'''       24# & 32#       3240'-in place       1300 sx       Surface	11					-	Chav					
No.       No.       North South Line       Feet from the Section       North/South Line       Feet from the Section       Country         "UL or lot no.       Section       Township       Range       Lot Idn       Feet from the North/South Line       Feet from the Section       Section       Country         "Proposed Pool 1       "Proposed Pool 1       "Proposed Pool 2       "Ground Level Elevation       "Ground Level Elevation         "Work Type Code       "Woll Type Code       "Ground Level Elevation       "Ground Level Elevation       "Ground Level Elevation         E       G       R       S       4297.6         "Multiple       "Proposed Depth       "Formation       "Countractor       "Sput Date         No       10486'       Morrow       Not Determined       ASAFF / -         11"       85/8"       24# & 324'-in place       1300 sx       Surface         77/8"       5 1/2"       17#       10608'-in place       3900 sx       Surface         "Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new presents the blowout prevention program, if any. Use additional sheets if necessary.         Yate's plan is to re-enter the well w/ a pulling unit & reverse unit to drill out the cement plugs in the 5 1/2 casing. The well will be detaened out dowin a packer that was set(@	Line County	East/West Line	et from the	Line Fe	North/South	Feet from the	Lot Idn	-	-			
<b>Proposed Bottom Hole Location II Different From Surface</b> UL or lot no       Section       Township       Range       Lot idn       Feet from the       North/South Line       Feet from the       East/West Line       County         *       *       *       *       *       *       *       *       *       County       *       *       *       County       *       *       County       *       *       *       County       *       *       *       County       *       *       *       *       *       *       *       County       *       *       *       *       *       County       *       *       *       *       *       County       *       *       *       County       *       *       *       County       *       *       *       *       County       *				L						10		
Carson Morrow         "Work Type Code       "Well Type Code       "Cable/Rotary       "Lease Type Code       "Ground Level Elevator         "Multiple       "Proposed Depth       "Formation       "Contractor       "Spud Date         No       10486'       Morrow       Not Determined       #Spud Date         21       Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/feet       Setting Depth       Sacks of Cement       Estimated TOC         17       12.3 3/8"       48#       362*-in place       500 sx       Surface         11"       8 5/8"       24# & 32#       3240'-in place       1300 sx       Surface         7 //8"       5 1/2"       17#       10608*-in place       3900 sx       Surface         2"       Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new program, if any. Use additional sheets if necessary.       Yale's plan is to re-enter the well w/ a pulling unit & reverse unit to drill out the cement plugs in the 5 1/2         "Casing down to the top of the 2 3/8" tubing which was cut @ 9,800'. The tubing will be cleaned out dow!       a packer that was set @ 9,850' then the packer will be cut out, then the well will be completed to be completed in several intervals in the Morrow. The mud that will be used is 9.2 - 9.5 ppg brine water w/ a 70 cp viscosity. A 50000# BOP	<u> </u>			· · · · · ·	1	1			Pro	Section	UL or lot no.	
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E       G       R       S       4297.6 <sup>14</sup> Multiple <sup>17</sup> Proposed Depth <sup>18</sup> Formation <sup>19</sup> Contractor <sup>28</sup> Spud Date         No       10486'       Morrow       Not Determined       ASAF       /-         21 Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/feet       Setting Depth       Sacks of Cement       Estimated TOC         17 1/2"       13 3/8"       48#       362'-in place       500 sx       Surface         11"       8 5/8"       24# & 32#       3240'-in place       1300 sx       Surface         11"       8 5/8"       24# & 32#       3240'-in place       3000 sx       Surface         2"       5 1/2"       17#       10608'-in place       3900 sx       Surface         2"       Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new pr         Pescribe the blowout prevention program, if any. Use additional sheets if necessary.       Yate's plan is to re-enter the well w/ a pulling unit & reverse unit to drill out the cement plugs in the 5 1/2         casing down to the top of the 2 3/8" tubing which was cut @ 9,800'. The tubing will be cleaned out down a packer that was set @ 9,850' then the packer will be cut out, then the well will be attempted to be completed in several int							1					
<sup>16</sup> Multiple <sup>17</sup> Proposed Depth <sup>18</sup> Formation <sup>19</sup> Contractor <sup>18</sup> Spind Date         No       10486'       Morrow       Not Determined <sup>18</sup> Spind Date <sup>21</sup> Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/feet       Setting Depth       Sacks of Cement       Estimated TOC         17       17/2"       13 3/8"       48#       362'-in place       500 sx       Surface         11"       8 5/8"       24# & 32#       3240'-in place       1300 sx       Surface         77/8"       5 1/2"       17#       10608'-in place       3900 sx       Surface <sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new pr         Describe the blowout prevention program, if any. Use additional sheets if necessary.         Yale's plan is to re-enter the well w/ a pulling unit & reverse unit to drill out the cement plugs in the 5 1/2         casing down to the top of the 2 3/8" tubing which was cut @ 9,800'. The tubing will be cleaned out dow/         a packer that was set @ 9,850' then the packer will be cut out, then the well will be attempted to be         completed in several intervals in the Morrow. The mud that will be used is 9.2 - 9.5 pp brine water w/ a         70 cp viscosity. A 50000# BOPE will be used on the 5 1/2" casing.	<sup>15</sup> Ground Level Elevation	<sup>15</sup> Grou	se Type Code	<sup>14</sup> Lea	Rotary	<sup>13</sup> Cable/	Code		12			
No       10486'       Morrow       Not Determined       Determined         21       Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/feet       Setting Depth       Sacks of Cement       Estimated TOC         17       1/2"       13 3/8"       48#       362"-in place       500 sx       Surface         11"       8 5/8"       24# & 32#       3240'-in place       1300 sx       Surface         77/8"       5 1/2"       17#       10608'-in place       3900 sx       Surface         ***       Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new pr         Describe the blowout prevention program, if any. Use additional sheets if necessary.       Yate's plan is to re-enter the well w/ a pulling unit & reverse unit to drill out the cement plugs in the 5 1/2 casing down to the top of the 2 3/8" tubing which was cut @ 9,800". The tubing will be cleaned out down a packer that was set @ 9,850' then the packer will be cut out, then the well will be attempted to be completed in several intervals in the Morrow. The mud that will be used is 9.2 - 9.5 ppg brine water w/ a 70 cp viscosity. A 5000# BOPE will be used on the 5 1/2" casing. The well will be completed w/ a pulling unit & the well will have completions attempted in the Morrow f/ 10,034'-10,376' & 10,456'-10,486'.         23 Thereby certify that he information given above is true and comple to the best of my knowledge and beling       OIL CONSERVATION DIVISI				ور								
Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/feet       Setting Depth       Sacks of Cement       Estimated TOC         17       1/2"       13 3/8"       48#       362'-in place       500 sx       Surface         11"       8 5/8"       24# & 32#       3240'-in place       1300 sx       Surface         77/8"       5 1/2"       17#       10608'-in place       3900 sx       Surface         2" Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new pr         Describe the blowout prevention program, if any. Use additional sheets if necessary.       Yate's plan is to re-enter the well w/ a pulling unit & reverse unit to drill out the cement plugs in the 5 1/2 casing down to the top of the 2 3/8" tubing which was cut @ 9,800'. The tubing will be cleaned out down a packer that was set @ 9,850' then the packer will be cut out, then the well will be attempted to be completed in several intervals in the Morrow. The mud that will be used is 9.2 - 9.5 ppg brine water w/ a 70 cp viscosity. A 5000# BOPE will be used on the 5 1/2" casing. The well will be completed w/ a pulling unit & the well will have completions attempted in the Morrow f/ 10,034'-10,376' & 10,456'-10,486'.         23 1 hereby certify that the information given above is true and comple to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Approved by:       OIL CONSERVATION DIVISION       Approved by:       OIL CONSERVATION DIVIS	• •				ow			-		10	<u> </u>	
17 1/2"       13 3/8"       48#       362'-in place       500 sx       Surface         11"       8 5/8"       24# & 32#       3240'-in place       1300 sx       Surface         7 7/8"       5 1/2"       17#       10608'-in place       3900 sx       Surface         2 <sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new pr         Describe the blowout prevention program, if any. Use additional sheets if necessary.         Yate's plan is to re-enter the well w/ a pulling unit & reverse unit to drill out the cement plugs in the 5 1/2         casing down to the top of the 2 3/8" tubing which was cut @ 9,800'. The tubing will be cleaned out down a packer that was set @ 9,850' then the packer will be cut out, then the well will be attempted to be completed in several intervals in the Morrow. The mud that will be used is 9.2 - 9.5 ppg brine water w/ a 70 cp viscosity. A 5000# BOPE will be used on the 5 1/2" casing. The well will be completed w/ a pulling unit & the well will have completions attempted in the Morrow f/ 10,034'-10,376' & 10,456'-10,486'.         23 Thereby certify that the information given above is true and complet to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Approved by:       CREGINAL SIGNED BY'.         Title:       Regulatory Agent         Date:       Phone:			ogram	ent Pr	and Cem	d Casing	Propose	21				
11"       8 5/8"       24# & 32#       3240'-in place       1300 sx       Surface         7 7/8"       5 1/2"       17#       10608'-in place       3900 sx       Surface         22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new pr         22 Describe the blowout prevention program, if any. Use additional sheets if necessary.         Yate's plan is to re-enter the well w/ a pulling unit & reverse unit to drill out the cement plugs in the 5 1/2 casing down to the top of the 2 3/8" tubing which was cut @ 9,800'. The tubing will be cleaned out down a packer that was set @ 9,850' then the packer will be cut out, then the well will be attempted to be completed in several intervals in the Morrow. The mud that will be used is 9.2 - 9.5 ppg brine water w/ a 70 cp viscosity. A 5000# BOPE will be used on the 5 1/2" casing. The well will be completed w/ a pulling unit & the well will have completions attempted in the Morrow f/ 10,034'-10,376' & 10,456'-10,486'.         23 I hereby certify that the information given above is true and comple to the best of my knowledge and belief       OIL CONSERVATION DIVISION         Approved by:       OIL CONSERVATION DIVISION         Printed name:       Clifton R. May         Title:       Regulatory Agent         Date:       Phone:		h Sacks of Cement Estin										
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my knowledge and belief     Regulatory Agent     Approved by:       Signature:     Clifton R. May     Title:       Printed name:     Clifton R. May     Title:       Title:     Regulatory Agent     Phone:	blugs in the 5 1/2 cleaned out down npted to be brine water w/ a bleted w/ a pulling	cement plugs will be clean be attempted 9.5 ppg bring be completed	I out the o he tubing well will d is 9.2 - well will	hit to dri ,800'. 1 then th I be use ng. The	reverse ur as cut @ 9 be cut out, ud that wil 5 1/2" casi	nal sheets if nec ulling unit & g which wa packer will b row. The m sed on the s	Use additio II w/ a pu 8/8" tubin hen the the Mor will be u	am, if any. r the we f the 2 3 9,850' f ervals in BOPE	to re-ente to re-ente the top o vas set @ everal inte . A 5000#	plan is t down to er that w ted in so	Vate's Casing a pack comple 70 cp v	
Printed name:     Clifton R. May     Title:     PAUL & KAUTZ       Title:     Regulatory Agent     IAbrinal Pates 2003     DUT Expiration Date:     Expiration Date:       Date:     Phone:     Conditions of Approval				OIL C		to the best of	signature: Cliffe R. May					
Date: Phone: Conditions of Approval	ATTZ	MAL SUME	<del>P</del>		Title:							
		piration Date:	D,, E					Phone:	ry Agent	Regulato		
Silly Prichard B Permit Expires 1 Year From Approval Date Unless Drilling Underway				rpproval			05) 749			2/12/02		

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District I				State of New Mexico Fo						Form C-102	
1625 N. French Dr	r., Hobbs, Ni	M 88240	Lergy, Minerals & Natural Resources Departme.						Revised August 15		
District III 1000 Rio Brazos R	11 South First, Artesia, NM 88210				L CONSERVAT 1220 South St. Santa Fe, N		ubmit to A	Appropri State	ate District Office Lease - 4 Copies Lease - 3 Copies		
District IV 1220 S. St. Francis	Dr., Santa I		<b></b>					Ē	] ам	ENDED REPORT	
1	API Numbe		ELLI	<sup>2</sup> Pool Co		EAGE DEDIC					
	005-205			742	de		<sup>3</sup> Pool Nz Carson M				
<sup>4</sup> Property	Code				<sup>5</sup> Property	Name		<del></del>	•	Well Number	
3/01	14			С	HAVELEA BBL	STATE COM.				1	
<sup>7</sup> OGRID	No.									'Elevation	
02557	5								4297.6'		
					10	Location		<del></del>			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	e East/West line County		County	
F	10	95	31E		1980	North	1980	We	est	Chaves	
			<sup>11</sup> B	ottom H	lole Location I	f Different From	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
<sup>12</sup> Dedicated Acres 320 W/2	s <sup>13</sup> Joint o	r Infill <sup>14</sup> Co	onsolidation	Code <sup>15</sup> (	Drder No.	L	I			L	

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## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

VA-2646	1980'		<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature
1980'			Cliffon R. May Printed Name Regulatory Agent Title 12/12/2002 Date
VA-2637			<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT
			Date of Survey Signature and Seal of Professional Surveyor.



## Yates Petroleum Corporation

Typical 5.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features

