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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 733

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Chavelea-Carson
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat (Morrow)

2. Name of Operator
MARALO, INC.
3. Address of Operator
P. O. Box 832, Midland, Texas 79702
4. Location of Well

UNIT LETTER **F** LOCATED **1980** FEET FROM THE **West** LINE AND **1980** FEET FROM THE **North** LINE OF SEC. **10** TWP. **9-S** RGE. **31-E** NMPM

12. County
Chaves

15. Date Spudded **1/22/77** 16. Date T.D. Reached **3/22/77** 17. Date Compl. (Ready to Prod.) **4/13/77** 18. Elevations (DF, RKB, RT, GR, etc.) **4297.6 GR** 19. Elev. Casinghead **4297.6**

20. Total Depth **10,608'** 21. Plug Back T.D. **10,546'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools ☒ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,034' - 10,292' (Morrow) 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Acoustic Cement Bond Log, Densilog Neutron, Dual Laterolog 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	462'	17-1/2"	500 sx	None
8-5/8"	24# & 32#	3,240'	12-1/4"	1300 sx	None
5-1/2"	17#	10,608'	7-7/8"	3990 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9854'	9850'

31. Perforation Record (Interval, size and number)
(Morrow) 10,034 - 10,048; 10,111 - 10,113; 10,270 - 10,292, 1 SPF, Size - 0.24"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,034-10,292	6000 gals 7 1/2% MS acid

33. PRODUCTION

Date First Production 4/13/77	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI
Date of Test 4/13/77	Hours Tested 2	Choke Size 22/64"
Flow Tubing Press. 1724	Casing Pressure Pkr.	Calculated 24-Hour Rate 142.68
	Oil - Bbl. 11.89	Gas - MCF 311.417
	Water - Bbl. 0	Gas - Oil Ratio 13396
	Oil - Bbl. 142.68	Gas - MCF 3737
	Water - Bbl. 0	Oil Gravity - API (Corr.) 58.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed by
Bill Hunt

35. List of Attachments
Back Pressure Tests (Forms C-122 and C-122-E, 4 point), logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Jasmina Hamon* TITLE **Production Clerk** DATE **4-22-77**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy _____	1380	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____	
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____	
B. Salt _____		T. Atoka _____	9660	T. Penn. "D" _____	
T. Yates _____	1954	T. Miss _____	10,487	T. Leadville _____	
T. 7 Rivers _____	2057	T. Devonian _____		T. Madison _____	
T. Queen _____	2474	T. Silurian _____		T. Elbert _____	
T. Grayburg _____		T. Montoya _____		T. McCracken _____	
T. San Andres _____	3180	T. Simpson _____		T. Ignacio Qtzte _____	
T. Glorieta _____	4605	T. McKee _____	Base Greenhorn _____	T. Granite _____	
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____	
T. Blinbry _____		T. Gr. Wash _____	T. Morrison _____	T. _____	
T. Tubb _____	6080	T. Granite _____	T. Todilto _____	T. _____	
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____	
T. Abo _____	6958	T. Bone Springs _____	T. Wingate _____	T. _____	
T. Wolfcamp _____	8041	T. _____	T. Chinle _____	T. _____	
T. Penn. _____		T. _____	T. Permian _____	T. _____	
T. Cisco (Bough C) _____	8510	T. _____	T. Penn. "A" _____	T. _____	

OIL OR GAS SANDS OR ZONES

No. 1, from _____	3893	to _____	4000	No. 4, from _____	10,266	to _____	10,292
No. 2, from _____	8735	to _____	8744	No. 5, from _____	10,456	to _____	10,477
No. 3, from _____	10,034	to _____	10,048	No. 6, from _____		to _____	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	Rotary Tools - None Noted	to _____	feet.	_____
No. 2, from _____		to _____	feet.	_____
No. 3, from _____		to _____	feet.	_____
No. 4, from _____		to _____	feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1,954	2,057	103	Yates Sand				
2,474	2,494	20	Queen Sand				
3,180	4,605	1425	San Andres Dolomite				
4,605	4,693	88	Glorieta Sand				
6,080	6,227	147	Tubb Sand				
6,958	7,467	509	Abo Shale				
9,660	9,855	195	Atoka Clastics				
9,933	10,487	554	Morrow Clastics				
10,487	--	--	Mississippi Lime				

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OIL COMMISSION COMM.
HESB, R. W.