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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 733	
7. Unit Agreement Name	

8. Farm or Lease Name	
Chavelea-Carson	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
MARALO, INC.
3. Address of Operator
P. O. Box 832, Midland, Texas 79702
4. Location of Well
UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>10</u> TOWNSHIP <u>9-S</u> RANGE <u>31-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4297.6 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>DST Information & Production Csg.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to a total depth of 10,608'. Ran Dresser-Atlas logs: (1) Compensated Densilog-compensated neutron-gamma ray (2) Dual laterolog (3) Dipmeter. Ran 224 jts 5 1/2" OD, 17#/ft, N-80 & K-55 csg set at total depth. HOWCO DV tool @ 7501'. Cemented in two stages as follows:

First Stage - 1140 sx Class H, 0.8% HALAD-22 & 6# salt/sk (Slurry wt 15.9 to 16.0 PPG). Plug down @ 10:40 PM MST, 3-22-77. Opened DV tool and circ out 175 sx cement above DV tool. WOC 9 hrs.

Second Stage - 2850 sx 50-50 Class H, Pozmix A, 2% gel, 0.6% HALAD-22, 5# salt/sk (slurry wt 14.5 PPG). Plug down @ 9:00 AM MST, 2-23-77. Cement did not circulate; ran temperature survey after 11 hrs. WOC. Top of cement behind 5 1/2" OD csg @ 200'. Waiting on completion unit.

DST Information - See Attached

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Juanma Lamm</u>	TITLE <u>Production Clerk</u>	DATE <u>3-29-77</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1, Supv.</u>	DATE <u>3-31-1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 8 1977

OIL CONSERVATION COMM.
HOBBS, N. M.