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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. LG 733
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name -----
2. Name of Operator MARALO, INC.		8. Farm or Lease Name Chavelea-Carson
3. Address of Operator P. O. Box 832, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>West</u> LINE AND 1980 FEET FROM THE <u>North</u> LINE, SECTION <u>10</u> TOWNSHIP <u>9-S</u> RANGE <u>31-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4297.6 GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☒
 OTHER ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐
 OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 3240' (Sample top San Andres 3180'). Circulated hole clean; ran 8 5/8" OD casing (1208' 32#/ft, K-55 on bottom and 2044' 24#/ft K-55 on top). Cemented w/1000 sx Halliburton light w/ 5# gilsonite and 10# salt per sack followed by 300 sx API Class "C", 2% CaCl₂. Circulated out 20 bbls cement. 8 5/8" OD CSA 3240'. Plug down @ 4:00 P.M. MST, January 28, 1977.

W.O.C. 25 3/4 hrs - tested casing, above shoe, to 1000 PSI without loss - drilled shoe and tested casing shoe to 1000 PSI without loss. 8 5/8" OD casing test completed 7:00 P.M. MST, January 29, 1977.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Guillermo Samun

TITLE Production Clerk

DATE 1-31-77

APPROVED BY John Nguyen

TITLE Geologist

DATE FEB 2 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1 1977

OIL CONSERVA. & COMM.
HOBBS, N. M.