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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. LG 733
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name -----
2. Name of Operator MARALO, INC.		8. Farm or Lease Name Chavelea-Carson
3. Address of Operator P. O. Box 832, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 10 TOWNSHIP 9-S RANGE 31-E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4297.6 GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 11:15 P.M. MST, January 22, 1977. 13 3/8" 48#/ft H-40 casing set at 462'; cemented with 500 sx Class C w/2% CaCl₂. Plug down @ 2:45 P.M. MST, January 23, 1977; cement circulated (est. 50 sx). W.O.C. 19 1/4 hrs. Pressure tested 13 3/8" OD casing to 800 PSI without loss; drilled cement and shoe; pressure tested shoe to 500 PSI without loss. Test completed 7:00 P.M. MST, January 24, 1977.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Janina Hamm*

TITLE Production Clerk

DATE 1-31-77

Orig. Signed by
John Brown

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 2 1977

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FEB 1 1977

OIL CONSERVA. CN COMM.
HOBBS, N. M.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 733	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	

b. Type of Well		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Chavelea-Carson	
2. Name of Operator		9. Well No.	
MARALO, INC.		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 832, Midland, Texas 79701		Wildcat	
4. Location of Well		12. County	
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>10</u> TWP. <u>9-S</u> RGE. <u>31-E</u> NMPM		Chaves	
19. Proposed Depth		19A. Formation	
10,600'		Mississippian	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
4297.6 Ground		As soon as rig avail.	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Current Blanket		Not Yet Determined	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48	450' ±	400	Surface
12 1/4"	8 5/8"	24 & 28	3350' ±	800 *	Surface
7 7/8"	5 1/2"	17	Total Depth	1000 *	3300'

* Estimated, actual volume to be determined by Caliper Survey.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

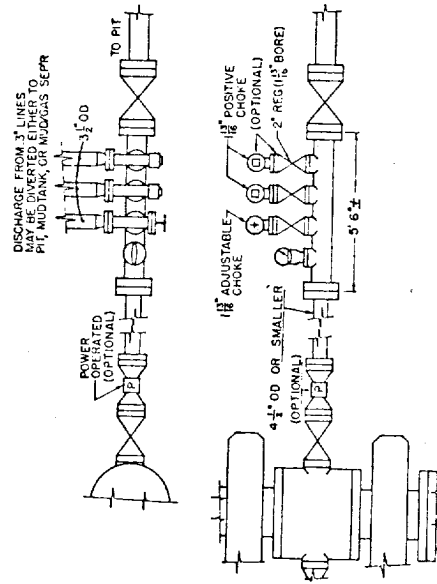
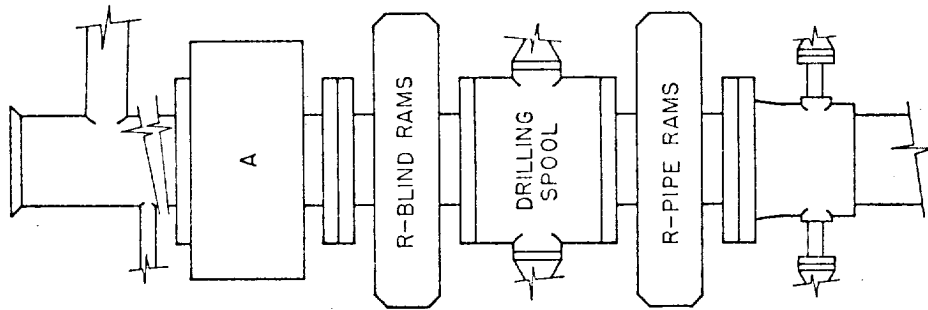
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jack Leman Title Manager-Engineer Date November 22, 1976

(This space for State Use)

APPROVED BY Jerry Lyle TITLE SUPERVISOR DISTRICT 1 DATE NOV 20 1976

CONDITIONS OF APPROVAL, IF ANY:



BLOW OUT PREVENTER PROGRAM

API CLASS 5M

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DEC 23 1976

OIL CONSERVATION COMM.
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

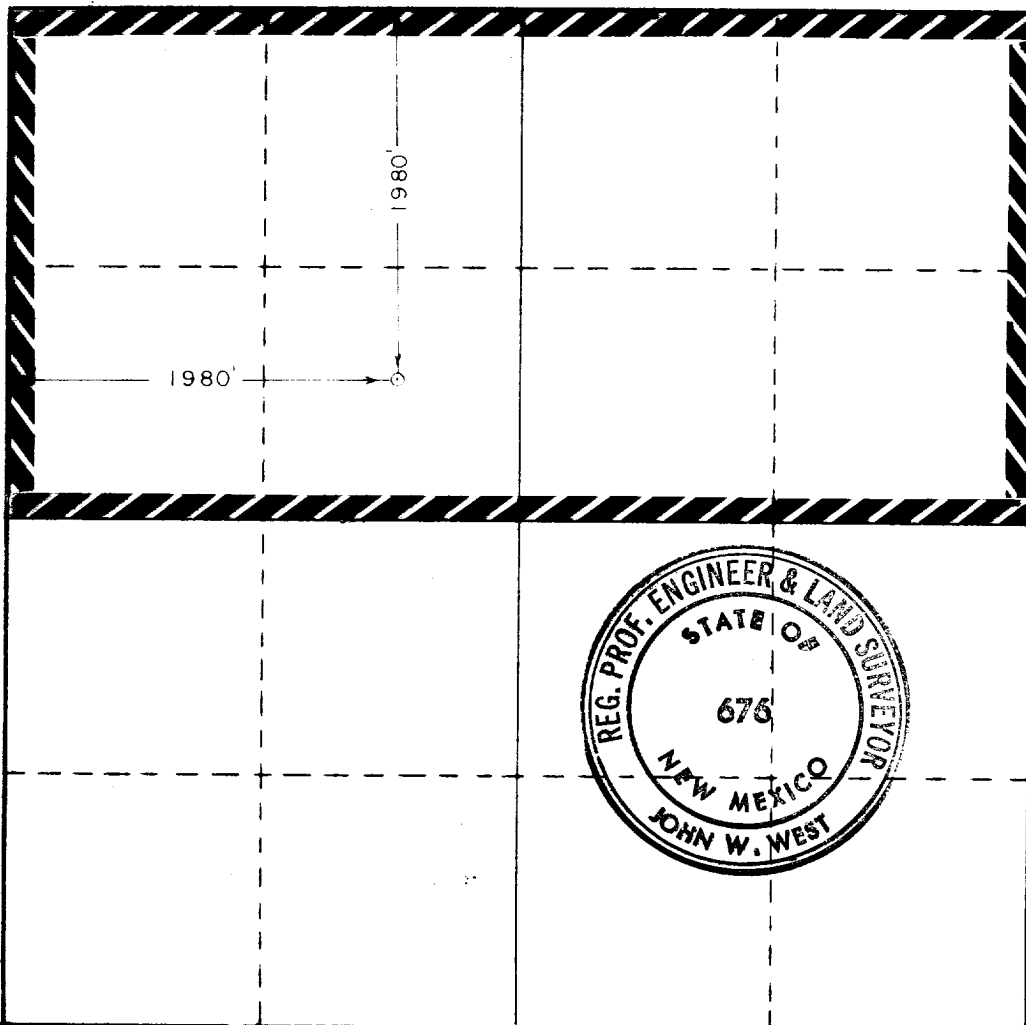
Operator MARALO, INC.		Lease Chavelea-Carson		Well No. 1
Unit Letter F	Section 10	Township 9 South	Range 31 East	County Chaves
Actual Footage Location of Well: 1980 feet from the north line and 1980 feet from the west line				
Ground Level Elev. 4297.6	Producing Formation Wildcat	Pool Wildcat	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Jack Hansen
Position
Manager-Engineer
Company
MARALO, INC.
Date
November 22, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Nov. 17, 1976
Registered Professional Engineer
and/or Land Surveyor

John W. West
Certificate No.

676

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

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NOV 23 1976

OIL CONSERVATION COMM.
HOBBS, N. M.