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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**K-2779**

1. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
**State "6"**

2. Name of Operator  
**Champlin Petroleum Company**  
3. Address of Operator  
**300 Wilco Building Midland, Texas 79701**  
4. Location of Well

9. Well No.  
**11**  
10. Field and Pool, or Wildcat  
**Chaveroo-San Andres**

UNIT LETTER **H** LOCATED **1650** FEET FROM THE **North** LINE AND **330** FEET FROM  
THE **East** LINE OF SEC. **6** TWP. **8-S** RGE. **33-E** NMPM

12. County  
**Chaves**

15. Date Spudded  
**10-28-76**  
16. Date T.D. Reached  
**11-5-76**  
17. Date Compl. (Ready to Prod.)  
**11-21-76**  
18. Elevations (DF, RKB, RT, GR, etc.)  
**4453 GR**  
19. Elev. Casinghead  
**4453**  
20. Total Depth  
**4500**  
21. Plug Back T.D.  
**4441**  
22. If Multiple Compl., How Many  
**0 - 4500**  
23. Intervals Drilled By  
**Rotary Tools**  
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**4200 - 4330 San Andres**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Sidewall Neutron, Forxo-Guard**

27. Was Well Cored  
**No**

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|----------------------------------------------------|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8-5/8"                                             | 24             | 1912      | 12-1/4"   | 850 Sacks        | None          |
| 4-1/2"                                             | 10.5           | 4499      | 7-7/8"    | 300 Sacks        | None          |
|                                                    |                |           |           |                  |               |
|                                                    |                |           |           |                  |               |

| 29. LINER RECORD |     |        |              | 30. TUBING RECORD |        |           |
|------------------|-----|--------|--------------|-------------------|--------|-----------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET |
|                  |     |        |              |                   | 2-3/8" | 4427      |
|                  |     |        |              |                   |        |           |
|                  |     |        |              |                   |        |           |

| 31. Perforation Record (Interval, size and number) |        |          | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
|----------------------------------------------------|--------|----------|------------------------------------------------|-------------------------------|
| 4200 - 4330                                        | 3-1/8" | 21 holes | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
|                                                    |        |          | 4200 - 4330                                    | 3000 gals. 15% NE acid        |
|                                                    |        |          |                                                | 50,000 gals. gelled 2% KCL    |
|                                                    |        |          |                                                | water & 70,000# 20-40 sand    |

33. PRODUCTION  
Date First Production  
**11-23-76**  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
**Pumping 2" X 1 1/2" X 12'**  
Well Status (Prod. or Shut-in)  
**Prod.**  
Date of Test  
**12-1-76**  
Hours Tested  
**24**  
Choke Size  
**49**  
Prod'n. For Test Period  
**49**  
Oil - Bbl.  
**44**  
Gas - MCF  
**149**  
Water - Bbl.  
**898**  
Flow Tubing Press.  
**49**  
Casing Pressure  
**44**  
Calculated 24-Hour Rate  
**149**  
Oil - Bbl.  
**250**  
Gas - MCF  
**250**  
Water - Bbl.  
**250**  
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Sold**  
Test Witnessed By  
**Cecil Chandler**

35. List of Attachments  
**Deviation Survey & Log**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED **Walter J. Randolph** TITLE **District Clerk** DATE **December 9, 1976**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ 1900       | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____            | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____ 3497 | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinebry _____        | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Granite _____       | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. _____           | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn. "A" _____          | T. _____               |

## FORMATION RECORD (Attach additional sheets if necessary)

| From                                                                                                    | To   | Thickness<br>in Feet | Formation        | From | To | Thickness<br>in Feet | Formation |
|---------------------------------------------------------------------------------------------------------|------|----------------------|------------------|------|----|----------------------|-----------|
| 0                                                                                                       | 1900 | 1900                 | Redbeds          |      |    |                      |           |
| 1900                                                                                                    | 2076 | 176                  | Anhydrite & Salt |      |    |                      |           |
| 2076                                                                                                    | 3792 | 1716                 | Lime & Anhydrite |      |    |                      |           |
| 3792                                                                                                    | 4091 | 299                  | Lime             |      |    |                      |           |
| 4091                                                                                                    | 4402 | 311                  | Dolomite         |      |    |                      |           |
| 4402                                                                                                    | 4500 | 98                   | Lime             |      |    |                      |           |
| <div>RECEIVED</div> <div>APR 1, 1970</div> <div>OIL CONSERVATION CO. INC.</div> <div>HOBBS, N. M.</div> |      |                      |                  |      |    |                      |           |
|                                                                                                         |      |                      |                  |      |    |                      |           |