NO. OF COMISS PECEIVED			
PISTRIBUTION			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

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III.

IV.

SANTA FE		OR ALLOWABLE Supersedes Old C-104 and C-110		
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS	
LAND OFFICE				
TRANSPORTER GAS	, `	•	·	
OPERATOR				
PRORATION OFFICE Operator				
	nany			
Champlin Petroleum Com	ipany			
	Midland, Texas 79701	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	sate []		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	FASE			
Lease Name	Well No. Pool Name, Including Fo			
State "6"	11   Chaveroo-San	Andres State, Federal	cr Fee State K-2779	
Location		•		
Unit Letter H; 165	O Feet From The North Line	and 330 Feet From T	The <u>Fast</u>	
Line of Section 6 Tow	mship 8-S Range 33	3-e , NMPM, Chave	S County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv		
Mobil Pipe Line Compar		Box 900, Dallas, Texas 75221  Address (Give address to which approved copy of this form is to be sent)		
Cities Service Oil Con		Bartlesville, Oklahoma		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
give location of tanks.	F 6 8-S 33-E	Yes	11-21-76	
	h that from any other lease or pool, a	give commingling order number:		
COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completio	1 ^ 1	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth 4500	P.B.T.D. 4441	
10-28-76 Elevations (DF, RKB, RT, GR, etc.)	11-21-76 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
4453 GR	San Andres	4200	4427	
Perforations			Depth Casing Shoe	
4200 - 4330			4498	
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8" 4-1/2"	1912 4499	300	
7-7/8"	2-3/8"	4427	None	
4-1/2" casing	2-3/6	1721		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, eic.j	
11-23-76	12-1-76	Pump	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Chora dira	
24 hours	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Prod. During Test	49	149	49	
	Т			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION	
	•	APPROVED	/ / 19	
a i i i i i i i i i i i i i i i i i i i	regulations of the Oil Conservation with and that the information given	APPROVED_		
above is true and complete to the	be best of my knowledge and belief.	BY THE	ver	
		TITLE		

## VI.

Wester Mandolf (Signature)
District Clerk
(Title)

1976

December 9.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

FEDER ED

r=101979

OIL CONSERVATICH COMM. HOBBS. N. M