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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-2779

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name State "6"
3. Address of Operator 300 Wilco Building Midland, Texas 79701	9. Well No. 11
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4453 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton Drilling Company spudded 9:00 P.M. 10-28-76. Drilled 12 1/4" hole to 1912'. 8-5/8" casing was set at 1912' and cemented w/650 sacks lite wate, followed by 200 sacks Class "C" w/2% CaCl. Plug down 7:00 P.M. 10-31-76. WOC 18 hrs. Tested BOP & casing to 800# for 30 minutes, tested OK. Drilled 7-7/8" hole to 4500' and set 4 1/2" 10.5 casing at 4499' w/300 sacks Class "H" w/4# salt, 1/4# flocele & .3% CFR-2/sack. Plug down 5:45 P.M. 11-6-76. WOC 109 hrs. Perforated San Andres 4200, 4210, 4222, 4229, 4231, 4252, 4254, 4256, 4283, 4285, 4294, 4296, 4301, 4304, 4312, 4316, 4318, 4320, 4322, 4328 & 4330 (21 holes). Treated perfs w/3000 gals. 15% NE acid. Swabbed tested well. Fractured perfs w/50,000 gals. gelled 2% KCL water & 70,000# 20-40 sand. Ran tubing and rods w/BHP for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Martin J. Pardo TITLE District Clerk DATE December 9, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 1 1976

OIL CONSERVATION COMM.
HOBBS, N. M.