District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

District II 20 Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd.,		PO Box 2088 anta Fe, NM 87504-2088				Submit to Appropriate District Off 5 Cop					
District IV			Santa	re,	NM 8750	14-208	8		Г	7 434	
PO Box 2088, Santa F	REQUES	T FOR A	ALLOWA	BLE	AND A	UTHO	RIZAT	TON TO	L DANIC	מסמ אא ר	ENDED REPO
		Operator a	ame and Addr	CM			102711	TOIT TO I		D Num	
					4378						
1	P.O. Box 1 Midland, 7						Reason for Filing Code				
' API Nu		exas /9	702		·			CH- Effe	ctive	July	7 1, 1999
30-005-3	20562	Pool Name						CH- Effective July 1, 1999 'Pool Code			
25965		Chaveroo San Andres ' Property Name						12049			
				l State			' Well Number				
I. <sup>10</sup> Surfa	ce Location			8	ar beate						
Ul or lot no. Sectio	1	Range	Lot.lda	Feet from the N		North/S	outh Line	Feet from the	East/W	est line	County
0 1	88	32E		_   660   Sout		ith	1980	<b>I</b> —	T004		
11 Botto	m Hole Loc	ation		<u> </u>		1 000	, C, I .	1.00		(3)	Chaves
UL or lot no. Section	Township	Range	Lot Idn	Feet	Feet from the		South line	Feet from the	East/W	st line	County
12 Lac Code 12 Pro	ducing Method Co	de l' Gas	Connection Da	te	" C-129 Perm	it Number	.   '	C-129 Effective I		"	
S J Oil and G	P or Transport								7.1.12	C-1	29 Expiration Dat
I. Oil and G		CES Transporter l	Vame		10		11.5				
OGRID	and Address				" POD " 0/G			22 POD ULSTR Location and Description			
167356	Scurlock P.O. Box	Permia	n Corp.		2071310	)	0				•
	Houston,		77210	8	207151						
024650	Dynegy M	idstream	n Servic	es	2071330		G				<del></del>
	1000 Lou Houston,	isiana, Texas	St. 580 77002	0		!	9				
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				538		******	i de la companya de l				
. Produced V	Water								<del></del>		
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2071350							VI 100 DQ	~ i i paioù			
Well Compl	etion Data				····						
14 Spud Date		24 Ready Dat	e		" TD			" PBTD		" P	erforations
™ Hole Si		N. G									
Title Star		<sup>31</sup> Casing & Tubing Size			<sup>11</sup> Depth Set					Sacka (	ement
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Wall Test F		D. I									
	M Can Dalia	ery Date	H Test Date		" Test Length		th	H Thg. Press	ure	2º Cog. Pressure	
Date New Oil	ы Gas Deliv			ler	<sup>a</sup> Gas			" AOF		4 Test Method	
	<sup>31</sup> Gas Deliv	1	42 Wa		1		I I				
Date New Oil  ** Choke Size	41 Oi	activation Divis				<del> </del>					
Date New Oil  Choke Size  Cereby certify that the and that the informatic	41 Oi	activation Divis				OIL		SERVATIO			N
Date New Oil  ** Choke Size  ** Choke Size  and that the informatic  vector and belief.	rules of the Oil Con on given above is tru	servation Divi	sion have been a		Approved b			g AMALO	0.415		N
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thereby certify that the pland that the informatic wiedge and belief.  Led name:  Willi  Pres	am R. Berg	servation Divinue and complete	sion have been a ce to the best of	complied my	Approved b	y:		g AMALO	(0.412.5) 12.48 12.58	BY.	N
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