- ibmit 5 Copies propriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department				Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
ISTRICT I O. Box 1980, Hobbs, NM 88240		CONSERVATION DIVISION P.O. Box 2088					
U. Drawer DD, Artesia, NM 88210			tico 87504-2088				
STRICT.III 00 Rio Brazos Rd., Aziec, NM 87410	REQUEST FC TO TRA	NSPORT OIL	E AND AUTHORIZ	ATION S	PI No.		
perator							
Earl R. Bruno					_		
	and, Texas 79	702	Other (Please expla	in)			
eason(s) for Filing (Check proper box)		Transporter of:					
Recompletion	QII .	Dry Gas					
change in Operator							
ad address of previous operator						Lease No.	
I. DESCRIPTION OF WELL Lesse Name Signal State	Well No.	Pool Name, Includin Chaveroo (gFormation San Andres)	Kind o State, 1	f Lease Federal or Fee	00-528	
Location Unit Letter O	:660	_ Feet From The SU	uth Line andC		et From The	<u>East</u> Line	
Section 1 Townsh		Range 32E	, NMPM,	Chaves		County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF O or Conder		D D D D D D D D D D D D D D D D D D D	Houston.	. lexas /	/ 210	
Sourlock/Permian	(Permian			P.O. Box 4648 Houston, Texas 77210 Address (Give address to which approved copy of this form is to be sent) P.O. Box 300 Tulsa, OK. 74102			
Name of Authorized Transporter of Casir Trident_NGL, Inc.	Inc.		P.O. Box 300 Tulsa, OK Is gas actually connected? When ?		2	 1	
If well produces oil or liquids,	Unit Sec. B 1	85 32E	Yes	l	1-2-7	[
this production is commingled with that	from any other lease or	r pool, give comming!	ing order himber:		Di a Daak Ig	Same Res'v Diff Res'v	
V. COMPLETION DATA	Oil Wel	II Gas Well	New Well Workover	Deepen	i1		
Designate Type of Completion Date Spudded	Date Compl. Ready t	lo Prod.	Total Depth	-1	P.B.T.D.		
	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)					Depth Casing Shoe		
Perforations							
	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE						
		ARLE					
V. TEST DATA AND REQUI OIL WELL (Test must be after	recovery of total volum	e of load oil and must	be equal to or exceed top al Producing Method (Flow, J	llowable for the pump, gas lift,	is depth or be jo etc.)	<i>sr juli 24 Rola 3.)</i>	
Date First New Oil Run To Tank	Date of Test				Choke Size		
Length of Test	Tubing Pressure		Casing Pressure				
Actual Prod. During Test	Oil - Dbls.		Water - Bbls.		Gas- MCF		
GAS WELL	Length of Test		Bbis. Condensate/MMCP		Gravity of Condensate		
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shuit-In)		Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			OILCO	NSERV	ATION [DIVISION	
I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	d that the information g	iven above	Date Approv	ed	MAR	23	
Pauly	Buis		By	IAL SIGNE	DY JERRY	SEXTON	
Signature Randy Bruno Printed Name Printed Name			Title	1. · · · · · · · · · · · · · · · · · · ·		2	
		13. elephone No.					
 INSTRUCTIONS: This for Request for allowable for with Rule 111. All sections of this form Fill out only Sections I. 	n must be filled out	for allowable on	new and recompleted v	tabulation o wells. er, transport	f deviation to er, or other s	ests taken in accordar uch changes.	
 Fill out only Sections I. Separate Form C-104 n 	iust be filed for eac	h pool in multiply	y completed wells.				