

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Champlin Petroleum Company  
Address  
300 Wilco Bldg., Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Signal-State Well No. 7 Pool Name, Including Formation Chaveroo-San Andres Kind of Lease State, Federal or Fee State Lease No. OG-528  
Location  
Unit Letter 0 ; 1980 Feet From The East Line and 660 Feet From The South  
Line of Section 1 Township 8-S Range 32-E , NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Mobil Pipe Line Company Address (Give address to which approved copy of this form is to be sent)  
Box 900, Dallas, Texas 75221  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Cities Service Oil Company Address (Give address to which approved copy of this form is to be sent)  
Bartlesville, Okla.  
If well produces oil or liquids, give location of tanks. Unit B Sec. 1 Twp. 8S Rge. 32E Is gas actually connected? Yes When 1-2-77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Restv. Diff. Restv.  
Date Spudded 12-5-76 Date Compl. Ready to Prod. 12-31-76 Total Depth 4456' P.B.T.D. 4454'  
Elevations (DF, RKB, RT, GR, etc.) 4454 GR Name of Producing Formation San Andres Top Oil/Gas Pay 4192' Tubing Depth 4440'  
Perforations 4192-4412' Depth Casing Shoe 4455'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4" 8-5/8" 1900' 850  
7-7/8" 4-1/2" 4456' 300  
4-1/2" 2-3/8" 4440'

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
OIL WELL  
Date First New Oil Run To Tanks 1-3-77 Date of Test 1-11-77 Producing Method (Flow, pump, gas lift, etc.) Pump  
Length of Test 24 hrs. Tubing Pressure 60 Casing Pressure 60 Choke Size  
Actual Prod. During Test Oil-Bbls. 28 Water-Bbls. 107 Gas-MCF 25

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Walter M. Randolph  
District Clerk  
(Title)  
January 12, 1977  
(Date)  
OIL CONSERVATION COMMISSION  
APPROVED 14 1977  
BY  
TITLE SUPERVISOR DISTRICT I  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.