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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-528	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company		8. Farm or Lease Name Signal-State
3. Address of Operator 300 Wilco Bldg., Midland, Texas 79701		9. Well No. 7
4. Location of Well UNIT LETTER <u>0</u> , <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>1</u> TOWNSHIP <u>8-S</u> RANGE <u>32-E</u> NMPM.		10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4454 GR		12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton Drilling Company spudded @ 5 PM 12/5/76. Drilled 12-1/4" hole to 1900' where 8-5/8", 24# casing was set at 1900' and cemented w/650 sx. litewate followed by 200 sx. Class "C" w/2% CaCl. Plug down @ 5 AM. WOC 18 hours. Tested BOPs & casing to 800# for 30 min., tested O.K. Drilled 7-7/8" hole to 4456' where 4-1/2", 10.5# casing was set @ 4456' and cemented w/300 sx. Class "H" w/.3% CFR-2, 4# salt & 1/4# flocele/sack. Plug down at 8 AM 12/14/76. WOC 144 hours. Perforated San Andres section @ 4394, 4397, 4400, 4406, 4410 & 4412' (6 holes). Treated w/2000 gals. 15% NE acid. Swab tested well. Perforated San Andres section 4192, 4200, 4202, 4204, 4206, 4208, 4210, 4217, 4224, 4226, 4234, 4236, 4238, 4244, 4277, 4279, 4281, 4283, 4285, 4294, 4296, 4298 & 4300' (23 holes). Treated perfs w/2000 gals. 15% NE acid. Swab tested well. Ran tubing and rods w/BHP for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Randolph TITLE District Clerk DATE 1-12-77

APPROVED BY Walter M. Randolph TITLE District Clerk DATE 1-12-77

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 13 1977
OIL CONSERVATION COMM.
HOBBS, N. M.