30-005-20568

N OF CUPIES RECE	IVED										
DISTRIBUTION				MEXICO OIL CONSERVATION COMMONIA					Form C-101 Revised 1-1-65		
SANTA FE		· ·	•						5A. Indicate		
FILE									STATE	<b></b>	7EE
U.S.G.S.									.5. State Oil d		
LAND OFFICE									0G-5		
OPERATOR									111111	inn	mm
							DACK	<u></u>		.////	
.APF	PLICATION	FOR PE	RMIT TO D	RILL, DE	EPEN,	OR PLUG	BACK	·	7. Unit Agree	ement Nac	D49
1a. Type of Work								_			•
	DRILL X		1		]		PLUC	ВАСК	8. Form or Lo		
b. Type of Well						****** []					•
OIL WELL	GAS WELL	отн	ER			SINGLE X		ZONE	9. Well No.	al-St	
2. Name of Operator									9. wen No.	7	
Champlin P	etroleum	Compar	ıy						10 Field m	/	Wildom
3. Address of Operator							10. Field and Pool, or Wildcat Chaveroo-San Andres				
300 Wilco	Building	Mid	and, Tex	as 7970	1				Chavero	$\frac{1}{1}$	Andres
4. Location of Well	UNIT LETTER	0	LOCAT	ED 19	80	FEET FROM THE	Eas	tLINE	<i>XIIIII</i>	/////	
	•••••									/////	
AND 660	FEET FROM T	HE Sout	h LINE	OF SEC.	1	тwр. 8-5	RGE. 3	<u>2-E нмрм</u>	711111	πth	<i>\}}}}</i>
<i>mmmm</i>	uuni	ann	///////	//////	/////			////////	12. County		
AIIIIIIIIIA				//////	<u> 1111.</u>		$\overline{\eta}\overline{\eta}$	1111111	Chaves	9	+++++++++
	TITITI I	<u>IIIII</u>	IIIIII	MM	IIII.		/////			/////	
		IIIII	///////		11111		IIII	IIIII		1111	IIIIII
HHHHHH	tttttt	<i>iiiii</i>	MIM	<u>IIIII</u>	((()))	19. Proposed	Depth	19A. Formatic			ry or C.T.
		//////	MMM	<u>IIIII</u>	1111	4600		San Ar			tary
21. Elevations (Show	whether DF,	RT, etc.)	21A. Kind & Statewic	Stotus Plue	, Bond	21B. Drilling			22. Approx	. Date Wa	ork will start
			Drilling	Bond \$	25,00	0 Sitte	on Dril	lling Co.			
23.						D CENENT R					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1900*	850	Surface
7-7/8"	4-1/2"	10.5#	4600'	285	······

\* Top of Anhydrite Section.

Drill 12-1/4" hole to top of the Anhydrite, run 8-5/8" and cement w/850 sacks or enough to circulate cement to surface. WOC 18 hrs. Install BOP stack and test casing to 800#. for 30 minutes. Drill 7-7/8" hole to 4600' (TD). Run 4-1/2" casing to 4600' and cement w/285 sacks Class "H". Casing will be centralized and ruff-coated throughtout pay zone. Pressure test 4-1/2" casing to 1000# for 30 minutes. BOP stack to consist of a double hydraulic with blind & pipe rams.

> APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED.

EXPIRES .

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. ......

I hereby certify that the information above is true and complete to Signed Walta Manaluf Title	District Clerk	Date November 26, 1976
(This sace for State Usen APPROVED BY MM U, Unyan TITL	Ge	
APPROVED BY JAM W. Unyan TITL	E	DATE

CONDITIONS OF APPROVAL, IF ANY:

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OIL CONSERVATION COMM. HOBBS, N. M.

## NEW MICH OIL CONSERVATION COMMISSION -

the tive . 1-65 All distances must be from the outer boundaries of the Section 1 10 C 80 point t Signal-State 7 CHAMPLIN PETROLEUM COMPANY ante Sign (e . . ..... Se tion Chaves 32 East 8 South 1 0 \_\_\_\_\_ -----<u>at.</u> 5 1 ..... east 1980 south 660 feet tom the 1111H 12 eet trom the Arrest A group und spiel free Finduling Friedu Chaveroo 40 4454.3 San Andres 1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working nterest and royalty) 3. If more than one lease of different convership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization force-pooling.etc? If answer is "ves." type of consolidation \_\_\_\_\_  $N_{0}$ Yes If answer is "no!" list the owners and tract descriptions which have actually been consolidated it se reverse side of this form if necessary.". No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Compus sion. CERTIFICATION I hereby certify that the information contained herein is true and complete to the it of my knowledge and belief John W. Was Agent 15 Champlin Petroleum Co. 676 Nov. 26, 1976 that the well location plat was plotted from field best of my to and cor 11---Oct. 17, 1976 1980 676

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660

90

1320

15 50

1 500

1000

500

Form C-102 Supersedes C-128

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OIL CONSERVATION COMM. HOBBS, N. M.

