

RICT II
Drawer DD, Artesia, NM 88210

RICT III
Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	Kerr-McGee Corporation	Well API No.	
Address	P.O. Box 11050 Midland, TX 79702		
Section(s) for Filing (Check proper box)	<input checked="" type="checkbox"/> Other (Please explain)		
Well Completion	Change in Transporter of:	Change in transporter	
<input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Operator	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>		
Name of operator give name			
Address of previous operator			

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease Fee	Lease No.
Southard 26	1	Tom-Tom (San Andres)	State, Federal or Fee	
Location				
Unit Letter	D	: 660 Feet From The North Line and 660 Feet From The West Line		
Section	26	Township 7S	Range 31E	NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Antern Petroleum Company		P.O. Box 2281 Midland, TX 79702				
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
ident NGL, Inc.		P.O. Box 50250 Midland, TX 79710				
Well produces oil or liquids, location of tanks.	Unit	Soc.	Twp.	Rge.	Is gas actually connected?	When ?
	D	26	7S	31E	yes	11/79

If production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
ations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
gth of Test	Tubing Pressure	Casing Pressure	Choke Size
ial Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

S WELL

ial Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ng Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Judy Benton Analyst II
Printed Name Judy Benton Title
Date October 1, 1991 Telephone No. 915/688-7039

OIL CONSERVATION DIVISION

Date Approved Oct 1 1991

By JUDY BENTON

Title ANALYST II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

EX-100-1000
OCT 03 1991
HOBBS BRANCH