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Submit 5 Copies Appropriate District Office		State of State of State						Form C-104		
DISTRICT I P.O. Box 1980, Hobba, NM 88240						-		Revised 1-1-89 See Instructions at Bottom of Page		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210					Box 2088				•	
DISTRICT III		Sa	anta Fe,	New 1	Mexico 87.	504-2088				
1000 Rio Brazos Rd., Aziec, NM 87410								l		
I. Operator		TO TH	ANSPO		IL AND N	ATURAL		API No.		
Kerr-McGee Corporat	tion		<u> </u>					30-00	5-20569	
One Marienfeld Plac	ce, Suit	te 200	, Mid	land,	<u>TX 79</u>	701				
Reason(s) for Filing (Check proper box) New Well		Change in			<u> </u>	ther (Please et	• •			
Recompletion	ON Dry Gas Flag-Redfern Oil Co. was merged into Casinghead Gas Condensate Kerr-McGee Corp. on 6/30/89									
If change of operator give name										
II. DESCRIPTION OF WELL			<u> </u>	- <del>P.Q.</del>	Box III	050, Mio	iland, T	<u>X 79702</u>		
Lease Name Well No. Pool Name, Inclus									Lease No.	
Southard 26	1 26 1 Tom-Tom				San And	res)	State	Federal or Fee		
Unit Letter D	_ :	660	Feat Fro	m The <u> </u>	lorth Li	ne and	560	- From The We	stLine	
Section 26 Townshi	<u>p 7S</u>		Range	31	.,1	мрм,		Chaves	County	
III. DESIGNATION OF TRAN	(SPORTE)	ROFO	II. AND							
Name of Authorized Transporter of Oil	TT.	or Conden			Address (Gi	ve address to	which approve	d copy of this form u	s io be senij	
Lantern Petroleum Company					<u>P. 0.</u>	Box_228	1, Midl	and, TX 79	702	
	ted Transporter of Casinghead Gas 💢 or Dry Gas 🖂				P. O.	Box 300		copy of this form u OK 74102		
If well produces oil or liquids, give location of tanks,	Unut	Sec.	Twp.	Rge		ly connected?	When			
If this production is commungled with that		26	7S	31E	Yes	<u>s</u>	İ	11/79		
IV. COMPLETION DATA			pool, give	commung	ung ofder num	wer:	<u> </u>			
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Piug Back Same	Res'v Diff Res'v	
Date Spudded	Date Compt. Ready to Prod.				Total Depth	1		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	ducing Fo	malice		Top Oil/Gas Pay		•	Tubing Depth	ubing Durth		
Perforations									·	
								Depth Casing Sho	•	
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE										
	CAS	ING & TU	BING SIZ	<u>2</u> E	DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after re								L		
Date First New Oil Rus To Tank Date of Test					t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure Choke Size					
Actual Prod. During Test										
	Oil - Bbls.				Water - Bbia.			Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D							····=			
Actual From Test - MCF/D	Length of Test				Bbis. Condensais/MMCF Casing Pressure (Shut-in)			Gravity of Conden	Gravity of Condensate	
stung Method (pulot, back pr.)	Tubing Pressure (Shut-in)			Choke Size						
VL OPERATOR CERTIFICA	TE OF		TANC	F	r					
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complets to the bert of my knowledge and belief.										
h. v Geddie										
Signiture					ORIGINAL SIGNED BY JERRY SEXTON ByDISTRICT I SUPERVISOR					
Ivan D. Geddie Mgr., Cons. & Unit. Printed Name										
<u>As of June 30, 1989</u>	40	5/270	-2124 None No.		Title_					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.