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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Flag-Redfern Oil Company	8. Farm or Lease Name Southard "26"
3. Address of Operator P. O. Box 23, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>west</u> LINE, SECTION <u>26</u> TOWNSHIP <u>7-S</u> RANGE <u>31 E</u> NMPM.	10. Field and Pool, or Wildcat Tom-Tom (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4376' - Ground Level	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole at 1:15 p.m. 5-7-78. Drilled to 1695'. Set 40 jts of 8 5/8" - 23 lb/ft J-55 8RRD ST&C casing at 1629' (top of Rustler Anhydrite is 1625'). Cemented with 575 sx Halliburton Lite Weight with 8 lb/sx salt followed by 200 sx of Class "C" with 2% Cacl. Plug down at 7:00 p.m. 5-8-78. Circulated 65 sx to surface. W.O.C. 12 hrs, tested casing and blowout preventers to 1000 PSIG for 30 min - held okay. Drilled 7 7/8" hole to 4100'. Ran Sidewall Neutron Porosity and Dual Laterolog Logs. Set 103 jts of 4 1/2" 9.50 lb/ft J-55 8RRD ST&C new casing at 4100'. Cemented casing using the pump and plug method with 250 sx of 50 - 50 Class "H" - Pozmix "A: with 2% Gel, 0.75% CFR-2 and 8 lb/sx of salt. Bumped plug to 1500 PSIG - float held okay. Plug down at 4:00 p.m. 5-14-78. Top of cement by calculations from hole caliper log is 3045'. Moved off drilling rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Don Rossler</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>5-16-78</u>
Orig. Signed by <u>Jerry Sexton</u>		
APPROVED BY <u>Dist. 1. Supv</u>	TITLE _____	DATE <u>MAY 19 1978</u>
CONDITIONS OF APPROVAL, IF ANY _____		