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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name State "6"	
2. Name of Operator Champlin Petroleum Company										9. Well No. 12	
3. Address of Operator 300 Wilco Building Midland, Texas 79701										10. Field and Pool, or Wildcat Chaveroo-San Andres	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>8-S</u> RGE. <u>33-E</u> NADPM										12. County Chaves	
15. Date Spudded 12-14-76		16. Date T.D. Reached 12-21-76		17. Date Compl. (Ready to Prod.) 1-10-77		18. Elevations (DF, RAB, RT, GR, etc.) 4449 GR		19. Elev. Casinghead 4449			
20. Total Depth 4505'		21. Plug Back T.D. 4461		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0 - 4505		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 4217 - 4340' San Andres										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Neutron Porosity & Forxo-Guard										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		1920		12 1/4"		850		None	
4-1/2"		10.5#		4504		7-7/8"		300		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8"		4416		-							
31. Perforation Record (Interval, size and number) 4217-4340' 3-1/8" 22 holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						4217-4340		3000 gals. 15% NEA Acid & 50,000 gals. Gelled KCL water & 70,000 # sand.			
33. PRODUCTION											
Date First Production 1-11-77		Production Method (Flowing, gas lift, pumping - Size and type pump) 2" X 1 1/2" X 16'						Well Status (Prod. or Shut-in) Prod.			
Date of Test 2-1-77		Hours Tested 24		Choke Size		Prod'n. For Test Period		Oil - Bbl. 30		Gas - MCF 25	
								Water - Bbl. 200		Gas - Oil Ratio 833	
Flow Tubing Press.		Casing Pressure 60		Calculated 24-Hour Rate		Oil - Bbl. 30		Gas - MCF 25		Water - Bbl. 200	
										Oil Gravity - API (Corr.) 250	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By Cecil Chandler	
35. List of Attachments Deviation Survey & Log											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Walter M. Gish</u>						TITLE <u>District Clerk</u>			DATE <u>February 2, 1977</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1872	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1918	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2357	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3130	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3522	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4217 to 4340	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Unknown to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1872	1872	Redbeds				
1872	3686	1814	Anhydrite & Salt				
3686	4005	319	Anhydrite & Lime				
4005	4505	500	Dolomite				
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