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DISTRIBUTION		NEW MEXICO OIL CO	INSERVATION CC	MMISS10	N F	form C-101 Revised 1-1-65		
SANTA FE	· ·					SA. Indicate	Dime of Le	
FILE	<u></u>					STATE	-	FEE
U.S.G.S.	<u></u>				-	5. State Oil 6		No.
LAND OFFICE					i f	K-2		
OPERATOR					Ļ	<u></u>	11111	mmm
		and the second secon			Ş		IIII	IIIIIII
APPLICATION	A FUR PER	WIT TO DRILL, DEEP	EN, UK PLUU E	in in	f	7. Unit Agree	ment Name	mm
14. Type of Work						7. Ont Agree		
DRILL X		DEEPEN		PLUG	BACK			
b. Type of Well		to the test of the bound				8, Farm or Le		
OIL C GAS WELL	OTHER		SINGLE X	ми 	ZONE		<u>te "6"</u>	
2. Name of Operator					ł	9. Well No.		
Champlin Petroleu	m Company						12	
3. Audress of Operator						10. Field and	Pool, or	/ildcat
300 Wilco Buildin	g Midla	nd, Texas 79701	•		·	Chaveroo	-San A	ndres
4. Location of Well UNIT LETTE	т	LOCATED 2310	FEET FROM THE	Sout	<u>th</u>		illilli	
UNIT CETTE	~				1		/////	
AND 330 FEET FROM	THE East	LINE OF SEC. 6	TWP. 8-5	RGE. 33			ΠΠ	1111111
AND 330 FEET FROM	<u>IIIIIII</u>			/////		12. County		
						Chaves		7777777
*****************	ttttttt			IIII	(())))))		IIIII	
				/////				
<i>4111111111111111111111111111111111111</i>	******	*******	19. Proposed L	epth	19A. Formation	1	20, Rotary	or C.T.
			4600		San An		Rota	
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind & Status Plug. Bo tatewide Blanket	and 21B. Drilling C	Contractor		22. Approx.		
Approx. 4440	GR S	rilling Bond \$25	.000 Sitto	n Dril	ling Co.	Decemb	er 15,	1976
23.	<u>l</u> L	LILLING DOME VES						

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	<u>1900*</u>	850	Surface
7-7/8"	4-1/2"	10.5#	4600'	300	
	1			1	

PROPOSED CASING AND CEMENT PROGRAM

* Top of Anhydrite Section.

Drill 12-1/4" hole to top of the Anhydrite, run 8-5/8" and cement w/850 sacks or enough to circulate cement to surface. WOC 18 hrs. Install BOP stack and test casing to 800% for 30 minutes. Drill 7-7/8" hole to 4600' (TD). Run 4-1/2" casing to 4600' and cement w/300 sacks Class "H". Casing will be centralized and ruff-coated throughtout pay zone. Pressure test 4-1/2" casing to 1000% for 30 minutes. BOP stack to consist of a double hydraulic with blind & pipe rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Martin Candlelp	Title	District Clerk	Date December 9, 1976
APPROVED BY APPROVAL, IF ANY:	TITLE_		DATE



NEW ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be from	the outer boundaries of the	Section	
erator CHAMPLIN	PETROLEUM C	OMPANY	State "6"		12
I	6	8 South	33 East	Chaves	
2210	n tiwesso een toom toe	south	330 taet to	east	
4451.2	San An		Cha vero o	·····	40 <u>v ave</u>
	one lease is d	d to the subject well edicated to the well, o			
dated by com	munitization, uni] No - II ans	erent ownership is ded tration, force-pooling, wer is "ves," type of co	etc? msolidation		
this form if no No allowable	ecessary) <u> </u>	ners and tract descript to the well until all int until a non-standard ur	erests have been con-	solidated (by communi	tization, unitization,
	1		1	CE	RTIFICATION
	• ;			tained herein is	that the information con- s true and complete to the viedge and belief
	1			John	W ubst
	_			John W.	West
		•		Agent	
				Champlin	n Petroleum Co.
				Dec. 14	, 1976
		CLENGINEER & LAND CLENGINEER & LAND CLENGINE	WEYO	shown on this ; notes of actua under my super	ly that the well location blat was plotted from field i surveys made by me or vision, and that the same prrect to the best of my belief
		OHN W WEST		Dec. 13,	W Wet
3.5 665 90	1320 1650 1960	2317 2647 2000	1000 500		676

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