

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-11963-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "15"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - No. Cato Area

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T-7-S, R-30-F

12. COUNTY OR PARISH

Chaves

13. STATE
N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Cleary Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 2358, Midland, Tx. 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 660' FWL

14. PERMIT NO.

Approved 12-20-76

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4176' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU Casing Pulling Unit. POH w/rods & tubing. L.D.
2. RU wireline truck. Set CIBP @ 3214' and cap w/35' cement (2 3/4 sx).
3. Weld on 4 1/2" nipple to casing. Stretch pipe to determine free point. Shoot off pipe at lowest free point.
4. Spot 100' cement plug at top of stub (50 sx). POH w/4 1/2" casing to 1180'.
5. Spot 100' cement plug 1080-1180' (50 sx).
6. POH to 400' to spot cement plug 300-400' (50 sx).
7. POH w/remainder of 4 1/2" casing and L.D.
8. Place 10' cement plug at surface (3 sx).
9. Place marker and clean up location.

NOTE: Work in progress. Verbal approval was received 9-8-78.

RECEIVED

SEP 14 1978

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Mgr.

DATE 9-11-78

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE SEP 25 1978

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

SEP 26 1978

O. C. C.
ARTESIA, OFFICE

RECEIVED

OCT 2 - 1978

WILDERNESS CONSERVATION COMM.
LOS ANGELES, N. M.