		ργ	
	UNITED STATES MEN' JF THE INTERIOR	SUBMIT IN TRIPLIC (Other instructions everse side)	Form approved.  Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		NM-11963-A
	TICES AND REPORTS ON sals to drill or to deepen or plug back to ATION FOR PERMIT—" for such proposals	WELLS a different reservoir.	6. IF INDIAN ALLOTTES OR TRIBE NAME
1. OIL [V] GAS			7. UNIT AGREEMENT NAME
WELL WELL OTHER  2. NAME OF OPERATOR			8, FARM OR LEASE NAME
Cleary Petroleum Corpo	ration		Federal "15"
P. O. Drawer 2358, M.	c	Popultements.	10. FIELD AND POOL, OR-WILDCAT
At surface 660' FSL & 660' FWL	F. 3	R & 7 1977	Wildcat - No. Cato Area 11. sec., T., E., M., OR BLK. AND SURVEY OF AREA
	s. 650	MOGICAL SURVEY	Sec. 15 T-7-S: R-32-E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR	ete.)	12. COUNTY OR PARISH 13. STATE
Approved 12-20-76	4176 GL ppropriate Box To Indicate Nature	-(N) · · · · · · · · · ·	Chaves N.M.
It is proposed that a ret perfs @ 3414-20', 3347 in the 4 1/2" csg. from from 3231-68' will be a ball sealers after the fi	MULTIPLE COMPLETE ABANDON* CHANGE PLANS  ERATIONS (Clearly state all pertinent detail on ally drilled, give subsurface locations and trievable bridge plug be selected by a subsurface location of the se	water shut-off  Fracture treatment shooting or acidizing  (Other)  (Note: Report results Completion or Recomplets, and give pertinent dates, and measured and true vertical  et @ approximate90'. Additional 188-60' and 3266-68%  NE acid in five is will be swab te all perfs from 323.	ly 3290 to isolate perfs will be shot to stages w/8 sted and if productive,
		U. S. GEOL ARTESIA,	OGICAL SURVEY. NEW MEXICO
13. I hereby cartify that the foregoing I SIGNED Louglas W.	Rice TITLE Assist	ant Prod. Manage	т рате 4-13-77
(This space for Federal or State off	$\Lambda = \emptyset$	DISTRICT ENGINEER	DATE APR 2 9 1977

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