

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other Instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Wildcat Test

2. NAME OF OPERATOR
Cleary Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 2358, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface
660' FSL & 660' FWL

14. PERMIT NO.
Approved 12-20-76

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4176 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) ☐ Well CompletionREPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-20-77 Ran Gamma-Ray Correlation & Sonic Seismogram Bond logs. Rigged up & selectively perf. w/csg. gun from 3422-3430' (9 holes, 1/ft., 0.42" diam.).
- 1-21-77 Acidized w/600 gals. 15% NE in 100 gal stages, used 12 ball sealers. Max P. 2600 psi, Min. press. 2500 psi. Aver. injection rate .8 bbls/min. ISIP 2300 psi, 5" SIP 2200, 15" SIP 2150, 30" SIP 2150.
- 1-22-77 Selectively perf. 4 1/2" csg. 3416-3425' w/1 hole/ft., 0.42" diam.
- 1-24-77 Acidized perfs. 3416-3430' w/500 gals 15% NE, used total 25 ball sealers. Max Press. 2500 psi, Min 2500 psi, aver. inj. rate 1 1/4 BPM ISIP 2250 psi, 5" SIP 2200, 10", 15" and 30" all 2150#.
- 1-26-77 Set 4 1/2" CIPB @ 3400'. Perf 4 1/2" csg 3314-20' (7 holes), 3347-49' (3 holes), 3368-81' (14 holes), 3386-90' (5 holes), selective fire 3 1/8" csg gun. Total 29 holes 0.41" diam. Acidized perfs w/1650 gals 15% NE, total 35 ball sealers. ISIP 1550 psi, 5" SIP 1450, 15" SIP 1250, 30" SIP 850 psi.
- 1-29-77 Acidized w/5000 gals 15% NE, total 48 ball sealers. ISIP 1700, 5" SIP 1600, 15" SIP 1500, 30" SIP 1450.

18. I hereby certify that the foregoing is true and correct

SIGNED Douglas W. RiceTITLE Assistant District ManagerDATE 2-7-77

(This space for Federal or State office use)

APPROVED BY Lee D. LaraTITLE ACTING DISTRICT ENGINEERDATE FEB 9 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1 1977

CHIEF OF POLICE
CITY OF NEW YORK