

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Cleary Petroleum Corporation							
3. ADDRESS OF OPERATOR P. O. Drawer 2358, Midland, Texas 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State laws or regulations) At surface 660' FSL 660' FWL At top prod. interval reported below At total depth							
14. PERMIT NO. Approved				DATE ISSUED 12-20-76			
15. DATE SPUDDED- 1-26-77		16. DATE T.D. REACHED 2-7-77		17. DATE COMPL. (Ready to prod.) Plug & Abandon 2-9-77		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4235' GL	
20. TOTAL DEPTH, MD & TVD 3773'		21. PLUG, BACK T.D., MD & TVD Surface (P & A)		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron, Acoustic Velocity, Forxo-Guard, & Micro-Seismogram						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well) Fracture Finder							
CASING SIZE 8 5/8"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 1156'		HOLE SIZE 11"	
						CEMENTING RECORD 380 sx Howco lite & 200 Class "C"	
						AMOUNT PULLED None	
29. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) None							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		H. E. Lorenz				TITLE District Production Manager	
						DATE 3-30-77	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 24 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	2580	3270	Drill Stem Tests:	Anhydrite	1144'	
P1 Por	3260	3338	#1 3322 - 3390'	Yates	1482'	
P2 Por	3333	3730	Opened tool for 1 15" preflow, weak blow, closed tool for 1 hr. ISIP, opened tool for 1 hr. on preflow, weak blow, dead in 30". SI tool for 4 hrs. Recovered 10' DM, 21.40 cc of DM in sample chamber. Sample press 15 psi, no show of color gas. I & F hydro 1802#; 60" IFF 1033; 60" IFF & FFP 47 psi. FSIP 1200 psi.	San Andres	2580'	
P4 Por	3690		3410 - 3486'	P1 Marker	3094'	
			Opened tool for 15" preflow, fair blow, closed tool in for 1 hr., opened tool for 2 hr flow, had fair 6 hrs. for FSIP. Tool open for 15" blew 1 1/2" water in bucket, SI for 1 hr. for ISIP, open for 2 hr. flow w/fair blow, increasing slightly thruout 2 hr. period, 1" to 1 1/2" water in bucket.	P1 Zone	3230'	
				P2 Zone	3320'	
				P3 Zone	3440'	
				P4 Zone	3680'	
				Total Depth	3765'	

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Closed tool in preflow, fair blow & stable thruout preflow, 1 hr. for ISIP, open for 2 hr. flow w/fair blow, increasing slightly thruout 2 hr. period, 1" to 1 1/2" water in bucket.

Drill Stem Tests (cont):

#2 (cont)

SI for 6 hr FSIP. Rec'd 15' drilling mud & 700 cc DM in sample chamber @ 10 psi. No shows of oil or gas. I & F hydro 1853. I & F flow press on preflow & on 2 hr flow 86#. ISIP 175 psi; FSIP 303 psi. BH temp 98 deg. F.

#3 3660 - 3765'

Open 30" preflow. Surface flow press was .50 to 1.50 psi w/Johnston teleflow meter. SI 1 1/2 hr. ISIP, open for 1 hr. flow period, SI for 2 hr FSIP. 30" IFP on preflow 85 to 145 psi, 1 1/2 hr ISIP 1405 & still building. 1 hr FFP 149 to 239 psi, 2 hr. FSIP 1328 & still building. IHP 2058; FHP 2045#. Recovered 310' DM, no shows of oil or gas, recovery in sample chamber 2360 cc DM @ 95 psi, no gas.

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WELL

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