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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR NOTICES TO WELLS OR TO OPERATORS PLUGGED TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPORT OF OPERATIONS FOR SUCH CASES.)

OIL WELL  GAS WELL  OTHER

Name of Operator  
**Harvey E. Yates Company**

Address of Operator  
**P. O. Box 1933, Roswell, N. M. 88201**

Location of Well  
UNIT LETTER **M** **660** FEET FROM THE **South** LINE AND **660** FEET FROM  
THE **West** LINE, SECTION **6** TOWNSHIP **8S** RANGE **31E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**4167.3' GL**

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name  
**Graves**

9. Well No.  
**4**

10. Field and Pool, or Wellcut  
**Cato-San Andres**

12. County  
**Chaves**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
INTERMEDIATE REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Run production casing and cement</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-7-78 Ran 94 Joints (3792') 4 1/2" OD 8RD R-3 11.60# and 9.5#\* casing set and cemented at 3785' KB with 275 Sxs Cl C 50-50 POS with 2% gel and 5# salt. Plug down at 5:30 am.

WOC 336 Hours

Will pressure test casing when completion unit comes on location.

11.6# casing - 2311.85'  
9.5# casing - 1473.15'

4-26-78 Pressure tested casing to 2000 psi. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Park T. Hardee* TITLE Engineer DATE April 28, 1978

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE MAY 9 1978

CONDITIONS OF APPROVAL, IF ANY: