Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Buttom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| | TO TRANSPO | RT OIL A | ND NATURAL GAS | | | | |
|---|-----------------------------------|---------------|--|-------------------|----------------|----------------|-----------------|
| erator | Well API No. 30-005-20579 | | | | | | |
| Jalapeno Corporation | | | | 30-00 | 20319 | | |
| 500 N. Main, Suite 501 | , Roswell, NM 88 | 201 | | | | | |
| son(s) for Filing (Check proper box) | | | Other (Please explain) | | | | |
| w Well | Change in Transport Oil Dry Gas | | Effective 9/10/93 | 3 | | | |
| completion L_I ange in Operator X | Oil | | Effective 9/10/95 | • | | | |
| hange of operator give name Vator | Energy Corporati | |). Box 2323, Roswe | 211, N | м 88202 | | |
| address of previous operator | | | | | .1 | | |
| DESCRIPTION OF WELL A | | me Including | Formation | Kind of | Leace | 1 1 2 | se No. |
| s Name Well No. Pool Name, Includin Graves 5 Cato (San A | | | | | ederal or Fee | . 4444 | |
| cation | | | | | | | ·· · |
| Unit LetterN | : 1980 Feet Fro | om The Wes | st Line and 660 | Feet | From The | South | Line |
| a de Company | 0.0 | 31E | Ch and | 95 | | | C |
| Section 6 Township | 85 Range | <u> </u> | , NMPM, Chave | | | | County |
| I. DESIGNATION OF TRAN | SPORTER OF OIL AN | | | | | | |
| ame of Authorized Transporter of Oil | or Condensate | | Address (Give address to which | | | | d) |
| Navajo Refining Company ame of Authorized Transporter of Casinghead Gas or Dry Gas | | | P.O. Box 175, Artesia, NM 88210. Address (Give address to which approved copy of this form is to be sent) | | | | |
| ame of Authorized Transporter of Casinghead Gas or Dry Gas | | | Troute and the second of the second of the law is to be seed | | | | |
| well produces oil or liquids, | Unit Sec. Twp. | | Is gas actually connected? | | | | |
| ve location of tanks. | J 6 8S | 31E | No | | | | |
| this production is commingled with that V. COMPLETION DATA | from any other lease or pool, giv | ve comminglin | ng order number: | | | | |
| COMIDDITION DATA | Oil Well | Gas Well | New Well Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Designate Type of Completion | | i | i i | | | | <u>i</u> |
| ate Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | |
| levations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil Gas Pay | | Thatian Dani | | |
| Traile of Fronting Formation | | ' | • | | Tubing Depth | | |
| Perforations | | | | Depth Casing Shoe | | | |
| | | | | | <u> </u> | | • |
| HOLEGIZE | TUBING, CASING AND | | CEMENTING RECORD | | CAOVO OFFICIAL | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | |
| | - | | | | 1 | | |
| | | | | | | | |
| Z TECT DATA AND DECLE | Ser Eon Allowania | | | | <u> </u> | | |
| V. TEST DATA AND REQUE OIL WELL (Test must be after | recovery of total volume of load | | be equal to or exceed too allow | able for th | is depth or be | for full 24 ho | ws.) |
| Date First New Oil Run To Tank | Date of Test | | Producing Method (Flow, pun | | | ,, | |
| | | | | | | | |
| Length of Test | Tubing Pressure | | Casing Pressure | | Choke Size | | |
| Actual Prod. During Test | uring Test Oil - Bbls. | | Water - Bbls. | | Gas- MCF | | |
| | | | | | | | |
| GAS WELL | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | Bbls. Condensate/MMCF | | Gravity of | Condensale | |
| Parting Mashers (-12-4 hard -12-4 | Tubing Pressure (Shut-in) | | Casing Pressure (Shut-in) | | Choke Size | | |
| Testing Method (pitot, back pr.) | rannk riesmic (ann.m) | | Caping Lierring (Quint-14) | | CHOKE SIZE | | |
| VI. OPERATOR CERTIFI | CATE OF COMPLIA | NCE | · [[| | | | |
| I hereby certify that the rules and re | | | OIL CON | SER | /ATION | DIVIS | ON |
| Division have been complied with a | nd that the information given ab | | | 0.50 | 0.0 400 | 14 | |
| is true and complete to the best of n | - | | Date Approve | d <u>NFC</u> | 29 799 | <u>ಟ</u> | |
| insotta- AT | Kinon- Pos. | o exite | 0815 | | | | |
| Signature Signature Printed Name Printed Name |) C 20 90 | | By ORIGI | NAL SIG | NED BY JE | RRY SEXT | ON |
| Printed Name | n Scerel | ary | | | | | |
| 10/13 /53 | 625 L | 448 | Title | | | | |
| Date | Telephon | ne No. | H | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each post in multiply completed wells

