Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240		I gy.			New Mexico Itural Resou		1		Form C Revised See Los	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210				P.O. E	ATION			RECEIVE) at Bott	m of Page
DISTRICT III 1000 Rio Brazos Rd., Aztoc, NM 87410					lexico 875	-				
I.		TOTR	ANSP	DRT OI	BLE AND L AND NA	AUTHON	IZATION <u>⊨</u> iAS	RTESIA OF	FICE	
Openior Yates Energy Corpora	ation						Well	API Na D-DD5	-205	79
Address P. O. Box 2323, Rosw		1 8820	2-2323	3				0 000		<u> (</u>
Reason(s) for Filing (Check proper box) New Well		Change is	- T		0	es (Please esp	lain)		· · · · · ·	
Recompletion	Oil		Dry Ga							
Change in Operator	Casinghe	ad Gas 🛛	Conden	sale						····
and address of previous operator II. DESCRIPTION OF WELL										
Lesse Name Graves	AND LE	Well No.	Pool Na	me, laciud	ing Formation		Kind	of Lease		aae No.
Location		5	Cat	o San	Andres	····		Federal or Fee	Fee	
Unit LetterN	;	660	. Feet Fra	m The	South Lin	198	30 Fr	et From The	West	Line
Section 6 Townsh	nip 8S		Range	311	, N	MPM,	Chave	es		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	NSPORT		IL ANI) NATU	RAL GAS					
Enron Oil Trading &	TraLUC	tive in	1-93		1			copy of this fo		
Name of Authonized Transporter of Casim Trident NGL, Inc.	ighead Gas	(X)	or Dry (245	Address (Giv	e address 10 w	hich approved	copy of this fo	rm is to be see	2) 4)
f well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	Rge.	P. 0. Box 50250, Midla			nd, TX 79710		
this production is commingled with that		6	<u>85</u>	31E	yes		3/	2/79		
V. COMPLETION DATA						xer:				
Designate Type of Completion	- (X)	Oil Well	6	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dull Res'v
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth		I	P.B.T.D.		
levations (DF, RKB, KT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe		
	TUBING, CASING AN OLE SIZE CASING & TUBING SIZE				CEMENTIN	DEPTH SET				
HOLE SIZE							D	S	ACKS CEME	NT
HOLE SIZE							<u>D</u>	S.	ACKS CEME	
HOLE SIZE								S.	ACKS CEME	<u>NT</u>
. TEST DATA AND REQUES	CA:		BING SI	2E		DEPTH SET				
. TEST DATA AND REQUES IL WELL (Test must be after ro	CA:	SING & TU	BING SI	2E	be equal to or	DEPTH SET	wable for this	depth or be fo		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.