1980, Hobbs, NM 88240

State of New Mexico Inergy, Minerals and Natural Resources Depar

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Astesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Benzos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

				Well A	No.		
JALAPENO CORPORA		Well API No. 30-005-20580					
árecs		1 2 22 2					
PO BOX 2607 R sca(s) for Filing (Check proper box)	OSWELL NM 8	IOZUZ	Other (Please ex	plain)	<u> </u>		
Well	Change	in Transporter of:	•				
ompletice		🖸 Dry Gas 🔲					
age in Operator	Casinghead Gas	Condensate					
nage of operator give name address of previous operator							
DESCRIPTION OF WELL	AND LEASE						
nee Name	Well No	o. Pool Name, Includi Cato (San		Kind of	Lease oderal oXXXX	Lease No. Fee	
Graves		Cato (Sail	· · · · · · · · · · · · · · · · · · ·				
Unit Letter	660 _:	Feet From The		980 F ee t	From The	ast Line	
Section 6 Township	8 S	Range 31 E	, NIMPIM,	Chaves		County	
			,				
DESIGNATION OF TRANS no of Authorized Transporter of Oil			RAL GAS	which approved a	any of this form	is to be sent)	
etroSource Partners L	XEX.		Address (Give address to 9801 Westherma	er, <i>s</i> te 90	0, Housto	n TX 77042	
ne of Authorized Transporter of Casing	phead Gas	or Dry Gas	Address (Give address to	which approved c	opy of this form	is to be sent)	
vell produces oil or liquids,	Unit Sec.	Twp. Rge.	is gas actually connected?	is gas actually connected? When ?			
location of tanks.	0 6 18 S 31 E						
is production is commingled with that in COMPLETION DATA	from any other lease	or pool, give comming	ling order number:				
	Oil W	Vell Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v	
Designate Type of Completion to Spudded	- (X) Date Compl. Read	ly to Prod	Total Depth		P.B.T.D.		
	Date Comp. Read	<i>y</i>			P.B. (.D.		
stices (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Top Oil/Ges Pay		Tubing Depth	
fortions			1			Depth Casing Shoe	
	- TIND	10 GA 5010 AND	ari ari mana ara	ORD	<u> </u>	·	
LOI E OLTE	HOLE SIZE CASING & TU		CASING AND CEMENTING RECORD JBING SIZE DEPTH SET			CKS CEMENT	
MOLE SIZE	CASING	I TUBING SIZE	DEPINS	XC 1	- sa	CNS CEMENT	
	1		1		L		
	 		_		 		
-	ST FOR ALLO)WABLE					
IL WELL (Test must be after	recovery of total vol		ust be equal to or exceed to			full 24 hours.)	
IL WELL (Test must be after			ist be equal to or exceed top Producing Method (Flori			full 24 hours.)	
IL WELL (Test must be after tate First New Oil Rua To Tank	recovery of total vol					full 24 hours.)	
IL WELL (Test must be after note First New Oil Run To Tank sageh of Test	Precovery of total vol Date of Test Tubing Pressure		Producing Method (Floricating Pressure		etc.)	full 24 hours.)	
IL WELL (Test must be after note First New Oil Run To Tank sageh of Test	Date of Test		Producing Method (Flo		Choke Size	full 24 hours.)	
IL WELL (Test must be after note First New Oil Rua To Tank sength of Test actual Prod. During Test GAS WELL	Precovery of total vol Date of Test Tubing Pressure Oil - Bbls.		Producing Method (Flow Casing Pressure Water - Bbls.	w, pump, gas lift,	Choke Size Gas- MCF		
IL WELL (Test must be after note First New Oil Rua To Tank sength of Test actual Prod. During Test GAS WELL	Precovery of total vol Date of Test Tubing Pressure		Producing Method (Floricating Pressure	w, pump, gas lift,	Choke Size		
IL WELL (Test must be after side First New Oil Run To Tank sagth of Test ctual Prod. During Test GAS WELL actual Prod. Test - MCF/D	Precovery of total vol Date of Test Tubing Pressure Oil - Bbls.	turne of load oil and mi	Producing Method (Flow Casing Pressure Water - Bbls.	w, pump, gas lift. CF	Choke Size Gas- MCF		
IL WELL (Test must be after note First New Oil Run To Tank sength of Test section Prod. During Test GAS WELL setting Frod. Test - MCF/D setting Method (pitot, back pr.)	Precovery of total vol Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	(Shut-in)	Producing Method (Flow Casing Pressure Water - Bbls. Bbls. Condensate/MMC	w, pump, gas lift. CF	Choke Size Gas- MCF Gravity of Co		
IL WELL (Test must be after tote First New Oil Run To Tank seight of Test seight of Test setted Prod. During Test GAS WELL School Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFI	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	(Shut-in)	Producing Method (Flow Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-i	w, pump, gas lift. CF	Choke Size Gas- MCF Gravity of Co	adeastie	
IL WELL (Test must be after note First New Oil Run To Tank angth of Test actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and rep Division have been complied with a	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (CATE OF CC guistions of the Oil C and that the information	(Shut-in) OMPLIANCE Conservation on given above	Producing Method (Flow Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-i	w, pump, gas lift,	Choke Size Gas- MCF Gravity of Co	adeassie DIVISION	
IL WELL (Test must be after note First New Oil Run To Tank neight of Test neight of Test neight of Test neight of Test neighbor n	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (CATE OF CC guistions of the Oil C and that the information	(Shut-in) OMPLIANCE Conservation on given above	Producing Method (Florication Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-i	w, pump, gas lift, CF ONSERV	Choke Size Gas- MCF Gravity of Co	adeassie DIVISION	
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IL WELL (Test must be after note First New Oil Run To Tank sength of Test actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC guintions of the Oil C and that the information by knowledge and below.	(Shut-in) OMPLIANCE Conservation on given above lief.	Producing Method (Florication of Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-income of Casing Pressure of Casing P	ONSERV	Choke Size Gas-MCF Gravity of Co Choke Size	DIVISION 1994	
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Content New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with a is true and complete to the best of methods. Signature JEANETTA ATKINSON	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC guintions of the Oil Cond that the information by knowledge and below. Production	(Shut-in) OMPLIANCE Conservation on given above lief.	Producing Method (Florication of Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-in Casing Pr	ONSERV	Choke Size Gas-MCF Gravity of Co Choke Size ATION E FEB 10 & GNED BY JEI ICT I SUPERV	DIVISION 1994 RRY SEX FON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

