T											
Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240		Er y,			New Mexico uural Resources Departnx	<u> </u>	Form C-104 Revised 1-1-89 See Instructions				
DISTRICT II		OIL	CONS		ATION DIVISION Box 2088	at Bottom of Page RECEIVED					
P.O. Drawer DD, Artesia, NM 88210		S	anta Fe	P.U. 1 New N		0CT - 3 <b>1991</b>					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741							001-	- 3 1331			
I.					L AND NATURAL GAS			C. D. A OFFICE			
Openior Yates Energy Corpora	ation					Well	API No. D - 005	- 2050	217		
Address				·····		<u> </u>	1.005	_XV3	$5\nu_{\perp}$		
P. O. Box 2323, Rost Reason(s) for Filing (Check proper box,	vell, NM )	1_8820	2-2323	3	Other (Please explain	1					
New Well  Recompletion	<b>C</b> 1	Change i				/					
Change in Operator	Oil Casingh	ead Gas 🐰	] Dry Ga ] Conder								
If change of operator give name and address of previous operator	· · · · · · · · · · · · · · · · · · ·										
II. DESCRIPTION OF WELL	L AND LI	EASE									
Lease Name					ing Formation		of Lease	L	tase No.		
Graves		6	Lato	San A		Side,	Federal or Fee	Fee			
Unit Letter0		0	_ Feet Fn	om The	outh Line and 1980	Fi	et From The	East	Line		
Section 6 Towns	hi <b>p</b> 9	S	Range	31E	, NMPM. Ch	aveş					
III DESIGNATION OF TDA						<u>ave</u> ,			County		
III. DESIGNATION OF TRANSPORTER ENCORTS CONDUCTION					RAL GAS		copy of this for	mie te be co			
Enron Oil Trading & Transportation Name of Authonized Transport of Casinghead Gas T or Dry Gas					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77251-1188						
- Trident NGL, Inc.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 50250, Midland, TX 79710				N)		
If well produces oil or liquids, give location of tanks.	Unit						3/2/79				
If this production is commingled with the		-			yes						
IV. COMPLETION DATA				- ·							
Designate Type of Completion	1 - (X)	Oil Well		as Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Dall Res'v		
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	·	P.B.T.D.	· · · · · · · · · · · · · · · · · · ·			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth				
Perforations	forations										
							Depth Casing	Shoe			
HOLE SIZE		TUBING,	CASIN	G AND	CEMENTING RECORD		l	·			
	CA	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT				
/. TEST DATA AND REQUE IL WELL (Test must be after				•			L				
Date First New Oil Rus To Tank	Date of Te	stal volume ( St	of load ou	and must	be equil to or exceed top allowal Producing Method (Flow, pump,	le for this	depi <b>h or be</b> for	full 24 hours	i.)		
Leagth of Test						fan idi' ei	¢.,				
renken of Lear	Tubing Pre	391163			Casing Pressure	Choke Size					
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.		Gas- MCF				
GAS WELL	L										
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Condensate/MNICF		Grander of Co-	denesto			
esting Method form to a	-						Gravity of Condensate				
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size				
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved						
Children (					1 .				·····		
Signature					By Paul Kantz						
Julynn Jones Land Secretary Printed Name Title											
<u> </u>	(505)	623-493	5 Isone No.		Title	·····		······			
<b>INSTRUCTIONS:</b> This for	n is to be f	filed in co	molianc	e with R	ule 1104						

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and V1 for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.